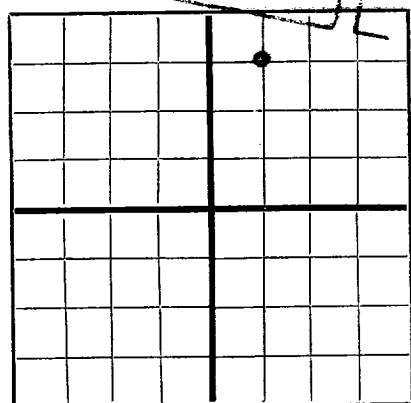


FORM C-105

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation

Hobbs, New Mexico

Company or Operator **East Grimes** Well No. **5** in **NW NE** of Sec. **33**, T. **18 S**
Lease **38 E**, N. M. P. M. **Bowers** Field, **Lea** County.
Well is **550** feet south of the North line and **2086** feet west of the East line of **Section 33**
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is **W. D. Grimes Estate** Address **Hobbs, New Mexico**
If Government land the permittee is _____ Address _____
The Lessee is **Gulf Oil Corporation - Gypsy Division** Address **Box 661, Tulsa, Okla.**
Drilling commenced **May 11,** 19**48** Drilling was completed **May 30,** 19**48**
Name of drilling contractor **Two States Drilling Company** Address **1012 Magnolia Bldg. Dallas, Texas**
Elevation above sea level at top of casing **3652** feet.
The information given is to be kept confidential until _____ 19____.

OIL SANDS OR ZONES

No. 1, from **3166'** to **3225'** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
9-5/8"	40#	8 Rd	SS	300'					
5 1/2"	14#	8 Rd	SS	3120'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/8"	9-5/8"	312'	250	HOWCO		
7-7/8"	5 1/2"	3130'	700	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		none				

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3226** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION


Put to producing **May 30,** 19**48**
~~The production during the first test period~~ **20** barrels of fluid of which **100** % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Two States Drilling Company Driller _____ Driller _____
Driller _____ Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **8th**day of **June**, 19**48**
Notary PublicMy Commission expires **10-24-49**Hobbs, New Mexico **6-7-48**Name **E. J. Gallagher**Position **District Sup't.**Representing **Gulf Oil Corporation**
Company or OperatorAddress **Box 1667, Hobbs, New Mexico**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	150'		Caliche
	318		Surface sand, caliche and redbeds
	1406		Redbeds and shells
	1640		Redbeds, shells and anhydrite
	1704		Anhydrite
	2580		Salt and anhydrite
	2770		Anhydrite
	3025		Anhydrite and gypsum
	3110		Anhydrite
	3136		Anhydrite and gypsum
	3167		Anhydrite
	3173		Sand
	3204		Anhydrite
	3205		Anhydrite and sand
	3214		Anhydrite
	3226 (Total Depth)		Anhydrite and sand
			FORMATION TOPS
			Anhydrite 1620'
			Brown Lims 2810'
			OIL or GAS PAY 3166'