

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

HOBBS OFFICE OCC

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico

1956 SEP 13 (Address)

NCT-B

LEASE W. D. Grimes WELL NO. 6 UNIT I S 33 T 18-S R 38-E

DATE WORK PERFORMED 7-12-56 9-7-56 POOL Bowers

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☒ Other Fracture treat

Detailed account of work done, nature and quantity of materials used and results obtained.

Fracture treated as follows:

1. Pulled tubing, rods and pump. Ran steel line measurement, found cavings at 3168'. Cleaned out from 3168-3229' with sand pump.
2. Treated open hole formation from 3150-3229' with 20,000 gallons lease oil with 1/2 lb sand per gallon.
3. Ran 103 joints 2-3/8" tubing set at 3171'. Ran rods and pump and returned well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3636' TD 3229' PBD -          Prod. Int. 3169-3208' Compl Date 4-11-49

Tbng. Dia 2-3/8" Tbng Depth 3223' Oil String Dia 5-1/2" Oil String Depth 3150'

Perf Interval (s)         

Open Hole Interval 3150-3229' Producing Formation (s) Bowers

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>5-24-56</u>	<u>9-7-56</u>
Oil Production, bbls. per day	<u>5</u>	<u>24</u>
Gas Production, Mcf per day	<u>19.9</u>	<u>Not taken</u>
Water Production, bbls. per day	<u>0</u>	<u>8</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>3980</u>	<u>Not taken</u>
Gas Well Potential, Mcf per day	<u>        </u>	<u>        </u>

Witnessed by N. B. Jordan

Gulf Oil Corporation

(Company)

OIL CONSERVATION COMMISSION

Name C. H. Zuehl

Title Engineering District 7

Date SEP 14 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. F. Jordan

Position Area Supt. of Prod.

Company Gulf Oil Corporation