

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Form or Lease Name SECTION 33
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 121
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>NORTH</u> LINE AND <u>330</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3640' KB	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>BRINE WASHED &amp; DUMP ACID TREATED</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-10-84: Pumped 20 bbls 9# brine mixed w/10 gals Nalco 1111 surfactant down csg annulus followed by 220 gals 4987 & 5 gals ODS-980 in 75 bbls 9# brine. Flushed w/200 bbls 9# brine.
- 2-11-84: Dumped 5 gals 4904 corrosion inhibitor down csg annulus and returned well to production.
- 2-06-85: Shut down pumping unit. Pumped 400 bbls 10# brine down csg annulus. Started pumping unit to circ overnight.
- 2-08-85: Pulled rods & pump. Found 7/8" pin break in rod. Installed production equipment and returned well to production.
- 2-11-85: Shut down pumping unit. Pumped 400 bbls 10# brine down csg annulus. Started pumping to circ overnight.
- 2-12-85: Shut down pumping unit. Installed csg check valve & returned well to production.

(CONTINUED ON REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A. J. FORE</u>	TITLE <u>SUPERVISOR REG. &amp; PERMITTING</u>	DATE _____
ORIGINAL SIGNED BY <u>EXTON</u>		
DISTRICT 1 SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>MAY 29 1985</u>

2-25-85: Shut down pumping unit. Pumped 1000 gals. 15% HCl-NEA down csg annulus & flushed w/100 bbls produced water. Returned well to production.

RECEIVED  
MAR 13 1985  
O.C.  
PROCESS CONTROL