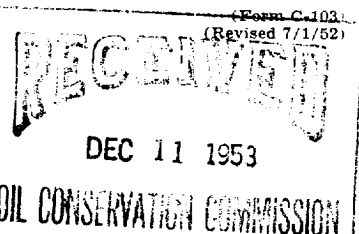


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

| | | |
|---|---|---|
| REPORT ON BEGINNING DRILLING OPERATIONS | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | REPORT ON REPAIRING WELL |
| REPORT ON RESULT OF PLUGGING WELL | REPORT ON RECOMPLETION OPERATION | REPORT ON Tests Re-quired by NMOCC X |

November 30, 1953
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company
(Company or Operator)

State "G"
(Lease)

Well No. 1 in the SW 1/4 NW 1/4 of Sec. 33
(Contractor)
T. 18S, R. 38E, NMPM, Hobbs Pool, Lea County.

The Dates of this work were as follows: October 28, 1953 and November 27, 1953

C-103

Notice of intention to do the work (was) ~~MADE~~ submitted on Form ~~C-103~~ on September 28, 1953
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

After 24 hour shut-in tubing pressure was 350 psig. Casing pressure was 990 psig. Pressure between 7" and 9-5/8" was 250 psig. Pressure between 9-5/8" and 12-1/2" was zero psig. Opened annulus between 7" and 9-5/8". Pressure bled to zero immediately. Casing pressure at end of blow down was 990 psig. Very small amount of H₂S in gas during blow down. Shut-in annulus between 7" and 9-5/8". One month later pressure was 135 psig.

Lack of casing pressure decline during blow down, slow rate of buildup and absence of appreciable H₂S indicates no leaks. No additional work planned.

Witnessed by W. C. Wilson
(Name)

Stanolind Oil and Gas
(Company)

Gang Pusher
(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *[Signature]*

Position: Field Superintendent

Representing: Stanolind Oil and Gas

Address: Box 68, Hobbs, New Mexico

(Title)

(Date)