

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

CIL <input type="checkbox"/> CAS <input type="checkbox"/> OTHER- INJECTOR		7. Unit Agreement Name
Name of Operator		N. HOBBS (G/SA) UNIT
Address of Operator		8. Farm or Lease Name
SHELL WESTERN E&P INC.		SECTION 33
Location of Well		9. Well No.
P. O. BOX 991, HOUSTON, TEXAS 77001		221
UNIT LETTER F 2310 FEET FROM THE NORTH LINE AND 1320 FEET FROM THE WEST LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E N.M.P.M.		10. Field and Pool, or Whist
		HOBBS (G/SA)
11. Elevation (Show whether DF, RT, GR, etc.)		12. County
3643' DF		LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER CONVERTED TO INJECTOR (PMX-133) <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 11603.

3-04-85: Set blanking plug in 1.78" profile nipple @ 3951'. Pressure tested plug to 1000 psi, held OK.

3-05-85: Set RBP @ 10,000' & capped w/3 sx sand.

3-06-85: Perforated @ 606' w/4 jet shots (.38" holes). Established circ out 9-5/8" X 12-1/2" bradenhead @ 800 psi. Established circ out 7" X 9-5/8" & 5" X 7" bradenheads @ 500 psi. Cmt sqz'd csg as follows: Pumped 490 sx Class "C" Neat cmt & cmt circ'd out 9-5/8" X 12-1/2" bradenhead. Closed 9-5/8" X 12-1/2" csg valve & opened 7" X 9-5/8" csg valve, pumped 112 sx Class "C" Neat cmt, cmt circ'd. Closed 7" X 9-5/8" csg valve & opened 5" X 7" csg valve, pumped 47 sx Class "C" Neat cmt, cmt circ'd. Close 5" X 7" csg valve & pumped 31 sx Class "C" Neat cmt into formation. Displaced cmt in 5" csg w/9 bbls wtr. WOC 24 hrs.

3-08-85: Tagged cmt @ 575'. Drilled out cmt from 575' to 630'. Circ'd hole clean. Pressure tested sqz to 1000 psi, held OK. Circ'd sand off RBP @ 1000' & retrieved RBP. Displaced hole w/fresh wtr containing 10 gals/1000 gals Visco 3900.

(CONTINUED ON REVERSE SIDE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JULY 3, 1985
ORIGINAL SIGNED BY JERRY SEXTON
PROVED BY JERRY SEXTON TITLE DATE JUL - 8 1985

- 3-09-85: Made several unsuccessful attempts to fish blanking plug. Could not clean out fill on top of blanking plug.
- 3-19-85: Removed blanking plug from profile nipple. Installed injection equipment w/ Guiberson Uni-Pkr VI set @ 3951' in 10,000# tension. Started well to injecting.

RECEIVED

JUL -8 1985

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HOBBS OFFICE