

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator SHELL WESTERN E&P INC.		
Address of Operator P.O. BOX 991, HOUSTON, TEXAS 77001		
Location of Well UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1320</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.		

7. Unit Agreement Name N. HOBBS (G/SA) UNIT
8. Farm or Lease Name SECTION 33
9. Well No. 221
10. Field and Pool, or Widest HOBBS (G/SA)

15. Elevation (Show whether DF, RT, GR, etc.) 3643' DF

12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>CONVERT TO INJECTOR (PMX-133)</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1403.

1. Contact NMOCD District office prior to starting work.
2. Set a plug in the 1.78" profile nipple @ ±3951'. Pressure test plug.
3. Set a RBP @ ±1000'. Cap w/ sand.
4. Perforate @ 600' w/4 jet shots (.38" holes).
5. Attempt to establish circulation thru the 9-5/8" X 12-1/2", 7" X 9-5/8", and the 5" X 7" bradenheads without exceeding 2000 psi. Proceed if circulation is established on all three strings.
6. Circulate cmt to surface w/285 sx HE-2 w/3% CaCl₂ mixed @ 14.8 ppg. WOC 24 hrs.
7. Drill out cmt. Pressure test squeeze to 1000 psi.
8. Displace hole w/ fresh water containing 10 gals/1000 gals Visco 3900. Pull RBP.
9. Install injection equipment and place well on injection not exceeding 3000 BWPD or 809 psi surface pressure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A. J. Fore</u>	A. J. FORE	TITLE <u>SUPERVISOR REG. & PERMITTING</u>	DATE <u>MARCH 1, 1985</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR			
PROVED BY	TITLE	DATE <u>MAR - 5 1985</u>	

RECEIVED

MAR - 4 1985

O.C.C.
HONORARY OFFICE