

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

1954 APR 14 AM 8:44

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Repair of (Other) Casing Leak	X

April 13, 1954
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company
(Company or Operator)

State "NM"
(Lease)

Gackle Drilling Company
(Contractor)

, Well No. 2 in the SE 1/4 NW 1/4 of Sec. 33

T. -18-S R-38-E, NMPM., Hobbs Pool, Lea County.

The Dates of this work were as follows: March 17, 1954, to April 7, 1954, inclusive

Notice of intention to do the work (was) ~~(XXXX)~~ submitted on Form C-102 on March 17, 1954,
(Cross out incorrect words)

and approval of the proposed plan (was) ~~(XXXX)~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

In order to effectively repair casing leak in the subject well, the following work was performed:

Loaded hole, pulled formation packer, tested casing. Unable to locate exact point of leak. Ran free point survey. Perforated 7" casing at 3145-46, squeezed behind 7" casing w/100 sx. Drilled to a new TD of 4242'. Set 4234' of 5" casing at 4242' and cemented with 100 sx sulfate resistant cement. Tested casing with 1000 psi before drilling plug and 1500 psi after drilling plug. Tested OK. Ran radioactivity log. Perforated from 4203-4214 with 4 shots per foot. Washed formation with 500 gal. 15% regular acid. Set packer at 4179'. Swabbed and tested. Flowed 43 barrels of oil and 11 barrels of water in 24 hours through 10/64" choke. GOR 3132. No change in allowable status.

Witnessed by T. J. Thigpen Stanolind Oil and Gas Company Farm Boss
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: Ralph Hendricks

Position: Field Superintendent

Representing: Stanolind Oil and Gas Company

Address: Box 68 - Hobbs, New Mexico

(Title)

(Date)