

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION to (OTHER) Repair Casing X Leak		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO**Hobbs, New Mexico**
(Place)**March 17, 1954**
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the **State "G"****Stanolind Oil and Gas Company**
(Company or Operator)Well No. **2** in **F**
(Unit)**SE** $\frac{1}{4}$ **NW** $\frac{1}{4}$ of Sec. **33**, T-**18-S**, R-**38-E**, NMPM, **Hobbs** Pool
(40-acre Subdivision)**Lea** County.FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Notice of intention to repair a casing leak was submitted on Form C-103 dated September 28, 1953. Procedure for making this repair will be as follows: Move in Rotary Rig and kill well, pull tubing and oakum formation packer, set bridge plug in the bottom of 7" casing. Test to locate lowest leak. Cut off immediately below lowest leak or at free point, whichever is lower, and pull. Run new 7" casing and tie into stub with pack-off bowl. Test casing, drill plug and clean out to total depth. Run radioactivity survey from surface to total depth. Run tubing with formation packer and set packer between San Andres zones 1 and 2 based on logs. Swab well in and place on production. Formaldehyde treatment for casing corrosion mitigation will be continued.

Approved....., 19.....
Except as follows:**Stanolind Oil and Gas Company**
Company or OperatorBy **Ralph L. Harrison**Position **Field Superintendent**
Send Communications regarding well to:Approved
OIL CONSERVATION COMMISSIONBy **J. Stanley**

Title.....

Name **Stanolind Oil and Gas Company**Address **Box 68 - Hobbs, New Mexico**