

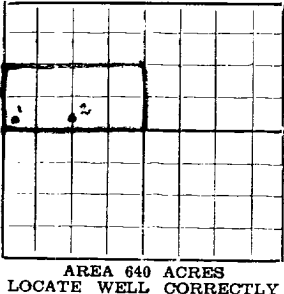
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NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.



Company Landreth Production Corporation Address Hobbs, New Mexico
Send correspondence to same Address P O Box 996
State Well No. 2-B in 3 of NW 1/4 of Sec. 33, T. 18-S, R. 38-E, N. M. P. M., Hobbs High Oil Field Lea County.
If State land the oil and gas lease is No. A-1575 Assignment No.
If patented land the owner is , Address
The lessee is Landreth Production Corporation, Address Ft. Worth Texas
If not state or patented land, give status
Drilling commenced 7/24/50 19 Drilling was completed 9/13/50 19
Name of drilling contractor Norwood & Landon, Address Wichita Falls Texas
Elevation above sea level at top of casing 3637 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3145 to 3200 No. 4, from to
No. 2, from 4004 to 4179 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 70 to 128 No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>12 1/2"</u>	<u>50#</u>	<u>8</u>	<u>Nat'l</u>	<u>1809'</u>	<u>8"</u>	<u>Tex. Pat.</u>	<u>none</u>	<u> </u>	<u> </u>
<u>9-5/8"</u>	<u>40#</u>	<u>8</u>	<u>Spang</u>	<u>2748'</u>	<u>8"</u>	<u>Baker</u>	<u>none</u>	<u> </u>	<u> </u>
<u>7" OD</u>	<u>24#</u>	<u>10</u>	<u>"</u>	<u>3953'</u>	<u>"</u>	<u>"</u>	<u>none</u>	<u> </u>	<u> </u>

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from 0 feet to 4179 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 9/ 15/ 30, 19
The production of the first 24 hours was 159 BBLs PER HR barrels of fluid of which 99 % was oil; 0 % emulsion; 1% Drlg. % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

J V Rich, Driller R O Wood, Driller
 , Driller , Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.
Subscribed and sworn to before me this 23rd day of September, 19 50 Name Whise' man Position Whise' man
 Representing Landreth Production Corp. Company of Operator
My commission expires Aug 11 - 1934

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	15	15	Caliche
15	47	32	Caliche & Sand
47	97	50	Hard Sand
97	128	31	Sand
128	136	8	Flint Rock
136	162	26	Sand
162	203	41	Sand & Shale
203	749	546	Red Bed & Sand
749	800	51	Shells and Sand
800	1184	384	Sand & Red Bed
1184	1204	120	Sand & Red Rock
1204	1526	222	Sand & Red Bed
1526	1662	136	Anhydrite
1662	1727	65	Anhydrite & Salt
1727	1742	15	Hard Anhydrite
1742	1767	25	Salt & Potash
1767	1827	60	Anhydrite & Salt
1827	2228	401	Salt & Potash
2228	2240	12	Salt
2240	2333	93	Salt & Anhydrite
2333	2457	104	Salt
2457	2502	65	Salt & Anhydrite
2502	2511	9	Salt
2511	2560	249	Anhydrite
2560	2630	70	Lime
2630	3134	304	Anhydrite
3134	3279	145	Lime
3279	3475	196	Anhydrite
3475	3590	115	Sandy Lime
3590	3741	151	Lime
3741	3765	24	Sandy Lime
3765	3783	18	Lime
3783	3798	15	Sandy Lime
3798	3843	45	Lime & Anhydrite
3843	3863	20	Anhydrite
3863	3885	22	Lime
3885	3904	19	Lime & Anhydrite
3904	3954	50	Lime
3954	4000	46	Gray Lime
4000	4050	50	Brown Lime
4050	4084	34	Sandy Lime
4084	4179	95	Lime TD 4179