

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Amended

Form C-103
Revised 10

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name N. HOBBS (G/SA) UN
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SECTION 33
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 211
4. Location of Well UNIT LETTER C 330 FEET FROM THE NORTH LINE AND 2310 FEET FROM THE WEST LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3647' GR	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ WATER SHUT-OFF, OAP AND ACIDIZED

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop work) SEE RULE 1103.

- 10-20-82: Cleaned out to 422'. Set RBP @ 4022' and press tested csg and liner to 500 psi - held OK.
- 10-21-82: Reset RBP @ 4068'. Spotted 2 sx sand on top. Set 5-1/2" Baker cmt retainer @ 3914'. Pumped 35 sx Clsss "C" cmt + .2% HR-4 and squeezed into perfs 4038' to 4046'. WOC.
- 10-22-85 to 1-25-82: Tagged cmt @ 3908'. Drld cmt and retainer @ 3914' to 4050'. Washed sand off RBP @ 4068' and reset @ 4217'. Press tested squeezed perfs 4038' to 4046' to 500 psi - held OK.
- 10-26-82: Spotted 200 gals 15% HCl-NEA. Re-perf'd 4038' to 4046' and perf'd ^{4058' to 4122'} 4038' to 4113' (40', 80 holes).
- 10-27-82: Acidized perfs ^{422'} 4113' to 422' w/5,000 gals 15% HCl-NEA. Acidized perfs ^{4103'} 4099' to 4038' w/2100 gals 15% HCl-NEA.
- 10-28-82: Installed production equipment and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Eddie Curtis Jr. A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JANUARY 25, 198

ORIGINAL SIGNED BY
APPROVED BY EDDIE W. SEAY
CONDITIONS OF APPROVAL, IF ANY:

DATE JAN 28 1983