

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-70

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator SHELL OIL COMPANY 3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001 4. Location of Well UNIT LETTER C 330 FEET FROM THE NORTH LINE AND 2310 FEET FROM THE WEST LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3647' GR	7. Unit Agreement Name N. HOBBS (G/SA) UNIT 8. Farm or Lease Name SECTION 33 9. Well No. 211 10. Field and Pool, or Wildcat HOBBS (G/SA) 12. County LEA
---	--

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER WATER SHUT-OFF, OAP AND ACIDIZED <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-20-82: Cleaned out to 422'. Set RBP @ 4022' and press tested csg and liner to 500 psi - held OK.

10-21-82: Reset RBP @ 4068'. Spotted 2 sx sand on top. Set 5-1/2" Baker cmt retainer @ 3914'. Pumped 35 sx Clsss "C" cmt + .2% HR-4 and squeezed into perfs 4038' to 4046'. WOC.

10-22-85 to 1-25-82: Tagged cmt @ 3908'. Drld cmt and retainer @ 3914' to 4050'. Washed sand off RBP @ 4068' and reset @ 4217'. Press tested squeezed perfs 4038' to 4046' to 500 psi - held OK.

10-26-82: Spotted 200 gals 15% HCl-NEA. Re-perf'd 4038' to 4046' and perf'd 4038' to 4113' (40', 80 holes).

10-27-82: Acidized perfs 4113' to 4222' w/5,000 gals 15% HCl-NEA. Acidized perfs 4099' to 4038' w/2100 gals 15% HCl-NEA.

10-28-82: Installed production equipment and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JANUARY 25, 1982

APPROVED BY EDDIE W. SEAY TITLE DATE JAN 28 1983

*See amended C-103 for corrections*