

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEX OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-131) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY		8. Farm or Lease Name SECTION 33
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001		9. Well No. 211
4. Location of Well UNIT LETTER C, 330 FEET FROM THE NORTH LINE AND 2310 FEET FROM THE WEST LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E N.M.P.M.		10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3647' GR		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER WATER SHUT-OFF, OAP AND ACIDIZE <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Clean out to + 4223' (top of magnesium bridge plug). Set RBP @ + 4022'. Pressure test csg and liner for leaks, locate and repair if necessary.
- If no leaks are found, reset RBP @ 4052' and spot sand to + 4033'. Perf 4 holes @ 4022'.
- Set squeeze pkr @ + 3930'. Squeeze w/25 sx Class "C" cmt. WOC 24 hrs.
- Drill out cmt. Pressure test. Spot 200 gals 15% HCl-NEA. Perf 4113' - 22', 4084' - 99', and 4058' - 62' (31', 62 holes).
- Acidize perfs 4113' - 4222' w/5,000 gals 15% HCl-NEA. Acidize w/2100 gals 15% HCl-NEA.
- Run production equipment and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE OCTOBER 14, 1982

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPER. DATE OCT 19 1982

CONDITIONS OF APPROVAL, IF ANY: