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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name State B
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER C 330 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 18S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Hobbs (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3649 DF		12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-21-73 to 9-29-73

1. Pulled rods, pump and tubing.
2. Pumped 50 sx cement, with 46 sx cement into perforations 4003-4007 obtained squeeze. Drilled out to CIBP at 4100'.
3. Perforated at 3993, 3995, 3997. Acidized with 500 gal 15% NEA.
4. Pumped 100 sx cement, with 66 sx cement into perforations 3993-3997 obtained squeeze.
5. Perforated at 4005, 4006, 4007, 4008 (8 Holes). Acidized with 500 gal 15% NEA.
6. Ran 129 jts. 2 1/2" tubing, hung at 4069'. Ran 2 1/2" x 2" x 12' x 4' RWBC pump on 160 3/4" rods.
7. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. E. Cordray TITLE Staff Engineer DATE 10-26-73

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: