NEW MEXICO STATE LAND OFFICE OFFICE OF THE STATE GEOLOGIST

SANTA FE, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

Indicate nature of report by checking below: REPORT ON BEGINNING DRILLING **OPERATIONS** REPORT ON DEEPENING WELL REPORT ON PULLING OR OTHERWISE REPORT ON RESULT OF SHOOTING WELL ALTERING CASING REPORT ON RESULT OF TEST OF WATER SHUT-OFF REPORT ON REPAIRING WELL REPORT ON RESULT OF ABANDONMENT OF WELL ACIDIZING WELL 011 & Gas Insp. Hobbs, N. M. 6/28/34. Mr. J. D. Hunter State Geologist, Santa Fe, N. Mex., Carlsbad. Following is a report on the work done and the results obtained under the heading noted above at the Shell Petroleum corp. STATE B Well No. 2 in the company or operator 33 , T. 18 SEASE FASE 38 E , N. M. P. M., Hobbs Oil Field, Lea The dates of this work were as follows: Treated on 6/16/34 Notice of intention to do the work was (was not) submitted on Form SG 105 on, 19....., and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.) UETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED A Gas Packer was set in this well at 4030'. The well was treated w/2000 gal. and below Panker. Treatment was performed thru! tbg. Shut tbg. pressure was 800 #. 65bbls. oil were pumped down tbg. Pressure increased from 250# to 400#. 500 gal. of acid were pumped down tbg. Pressure increased from 400# to 1400#. Remaining 1500 gal. acid were pumped down tbg. under 1400# pressure. When acid encountered formation pressure dropped to zero. Followed acid w/55bbls. oil. Pressure O. Well opened up after 72hrs. Produced @ allowed rate of flow for 10days. Proration test was then taken. Well produced @ 5156 bbl s/day thru' open 3" plus 3700000 cu.ft.gas. Potential based on tbg.-csg. ratio curve was 8600bbl s/day. Subscribed and sworn to before me this I hereby swear or affirm that the information given above is true and correct Position Exstrict Engineer Representing Shall Patrolaum Corp., Wink, Tex. COMPANY OR OPERATOR. My commission expires Remarks: 7. Welly

NAME

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