

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 88211-8719
District III
1808 Rio Brueño Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-1
Revised February 10, 1997
Instructions on back
Submit to Appropriate District Office
5 Cop

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address ALTURA Energy Ltd. P.O. Box 4294 Houston, TX 77210-4294		OGRID Number 157984 Reason for Filing Code MAR 01 1997 CH
API Number 30-025-07565	Pool Name Hobbs;Grayburg-San Andres	Pool Code 031920
Property Code 19552	Property Name South Hobbs (GSA) Unit	Well Number 5

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	33	18	38		660	South	660	East	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	33	18	38		660	South	660	East	Lea
Lea Code P	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
020607	Shell Pipeline Corporation 214 West C-61 Hobbs, NM 88240	0139510	Ø	
009171	GPM Gas Corp. (Attn. C. Taylor) 4044 Penbrook Odessa, TX 79762	0139530	G	
001009	ARCO Pipe Line P. O. Box 960 Denver City, TX 79323	0139510	Ø	

IV. Produced Water

POD	POD ULSTR Location and Description
0139550	

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Tom G. Tullos

Title: Sr. Business Analyst

Date: MAR 01 1997

Phone: 713-366-7337

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Approval Date:

If this is a change of operator fill in the OGRID number and name of the previous operator

Amoco Production Company

OGRID No. 000778

Previous Operator Signature

Printed Name

Tom G. Tullos

Title

Sr. Business Analyst

Date

MAR 01 1997





LTR



Job separation sheet

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-07565
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. A-1212-1
7. Lease Name or Unit Agreement Name South Hobbs (GSA) Unit
8. Well No. 5
9. Pool name or Wildcat Hobbs Grayburg - San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3630' MS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Amoco Production Company (Room 17.141WI)
3. Address of operator P.O. Box 3092, Houston, Texas 77253-3092	4. Well Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line Section 33 Township 18-S Range 38-E NMPM Lea, NM County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

1. MIRUSU. KILL WELL W/ BRINE & 2 GPT WA-212 (IF NEEDED)
2. POH W/ PRODUCTION TBG X EQUIP. INSPECT & REPAIR EQUIPMENT AS NECESSARY.
3. RIH W/ BIT x TAILPIPE X TBG. TAG AND CLEAN OUT (IF FILL > 15 FT) TO TD.
4. RIH W/ IPC WKSTRING x 4' PERF SUB (1 JSPP, 90 deg. phas., 0.5" exit holes) X PPI (Unipoint)..
5. STIMULATE OPEN HOLE W/ 500 GALS 20% HCL.
6. DROP CONTROL DART, DROP INJ CONTROL VALVE (GUIBERSON EQUIP)
7. STIM PERFS 4162-4208', 4094' 4147', and 4050-4080' W/ 6450 GALS 20% HCL
8. PULL VALVE, SWAB TO REC 125% LOAD FLDS. SWAB NO MORE THAN 4 HRS.
9. POH x PKR X RIH X ESP EQUIP X RTP.

ENGINEERING CONTACT: DAVE FRENCH (713) 366-4237

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Devina M. Prince TITLE Staff Assistant DATE 12-21-94
TYPE OR PRINT NAME Devina M. Prince TELEPHONE NO. (713) 366-7686

(This space for State Use)

ORIGINAL FILED IN DISTRICT I
DISTRICT I FILE NO. 1004

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: