

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-07565
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name South Hobbs (GSA) Unit
2. Name of Operator Amoco Production Company	8. Well No. 5
3. Address of Operator P. O. Box 3092, Houston, TX 77253	9. Pool name or Wildcat Hobbs Grayburg - San Andres

4. Well Location
Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line

Section <u>33</u>	Township <u>18-S</u>	Range <u>38-E</u>	NMPM	Lea	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3531' DF</u>					

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Cement & Acidize <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Rig up 10/7/91
Pulled tbg & ESP equip. RIH & tagged @ 4241' & POH. RIH w/pkr & retrievable bridge plug & set retrievable bridge plug at 3512'. Pkr set at 3450'. Test RBP at 750 PSI-OK. Released pkr & POH.
Perfed interval 3305'-06'. RIH w/pkr & set at 3170'. Unable to circulate b/w 8-5/8" & 5-1/2" csg. Pressured up to 1500 psi X bled down to 1200 psi X 10 min X released pkr X POH. Layed down tbg to install matting boards & RIH w/wire line unit. Ran cmt bond log X top cmt 1950' X POH w/wire line unit.
RIH w/tbg open-end. Tbg to 2260' & spot cmt plug (30sx Class "C" & 5lbs microbond/sx). POH & close blinds X pressured up to 750 psi X WOC 16 hrs X 500 psi on csg.
RIH & perforated 1900-01'. POH. RIH w/pkr & set at 1781'. Circulated between csg 200 psi. Circulated clean. POH.
RIH w/cmt retainer & set at 1768' X cmt w/320 sx Class "C" & circulated 40 sx. POH & WOC.
--- SEE ATTACHMENT---

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim A. Colvin TITLE Asst. Admin. Analyst DATE 1/28/92
TYPE OR PRINT NAME Kim. A. Colvin TELEPHONE NO. 596-7686

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEATON
APPROVED BY _____ TITLE _____ DATE FEB 04 '92
CONDITIONS OF APPROVAL, IF ANY:

---ATTACHMENT---

12. Continued

Ran 4-7/8" bit X 6 3-1/2" Drill collars X 2-7/8" tbg. Drilled cmt retainer & cmt from 1766'-1850'. Cmt green. Circulated clean. Drilled cmt from 1850'-1905'. Circulated clean. Pressure tested csg to 750 psi - test OK. Drilled cmt from 3190'-3370'. Circulated clean. Pressure tested csg to 750 psi - test OK.
POH 2-7/8" tbg & lay down 6 3-1/2" Drill collars & 4-7/8" bit.
Ran retrieving head & 2-7/8" tbg. Circulated sand off RBP.
Displaced hole w/10 lb brine water. Released retrievable bridge plug & POH 2-7/8" tbg X RBP. Ran 5-1/2" UNI V pkr & 2-7/8" tbg & pkr set at 4043'.
Pumped 5000 gal 15% NE HCL & flushed w/50 BW. Released pkr & POH 2-7/8" tbg & pkr.
Ran ESP equip & tbg. Removed BOP & installed tree.
Rig down 10/14/91

FEB 03 1992

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HUMANITIES