

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State ☐	Fee ☒
3. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - L" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. Box 4072, Odessa, Texas 79760	9. Well No. 5
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, CR, etc.) 3531' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 02-15-88 to acidize well to increase production. Run bit and tubing and tag at 4206' and unable to clean out. POH and run bit and 3 1/2" drill collars and tubing and tag at 4206'. Clean out from 4206' to 4236'. Run mill and drill collars and tubing and clean out to 4242'. Run under reamer and work from 4220 to 4242. Run notched collar and check open hole for fill. Run tubing open ended and spot 168 gallons of 20% NE HCl. Run PPIP, set on 4 foot spacing and acidize from 4050' to 80', 4094' to 4147, 4162 to 4208' with 6450 gallons of 20% NE HCl. Set packer at 4215 and acidize open hole from 4220 to 4242 with 1500 gallons of 20% NE HCl. Run ESP and tubing and land pump at 4023. RD and MOSU and return well to production.

PPOW: 331 BOPD, 1400 BWPD, 130 MCFD
PAWO: 326 BOPD, 2213 BWPD, 125 MCFD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Am. Mitchell TITLE Sr. Admin. Analyst DATE 03-11-88
Orig. Signed by Paul Kautz
Approved by Geologist TITLE _____ DATE MAR 17 1988
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 15 1988

CCU
HOBS OFFICE