

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

3a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 5
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or indicate Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3531' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 8-26-82. Pulled tubing, cable, and pump. Set a cast iron bridge plug at 4044' and a cement retainer at 3891'. Pressure tested backside to 500 psi and tubing to 2000 psi. Tested Okay. Cemented squeezed with 25 sacks class C neat and 100 sacks class C with 10# Gilsontite/sack. Tailed in with 100 sacks class C neat. Displace with 18 bbl fresh water. Stung out of retainer and circ. out 10 sacks cement. Drilled out cement retainer and cement 3888'-4044'. Circulated clean. Tested squeeze to 1000 psi and okay. Drilled out cast iron bridge plug. Bridge plug turned loose after slips drilled, and circ. was lost. Ran 2-7/8" tubing and installed production equipment. Moved out service unit 9-2-82. Pump tested for 744 hrs. and pumped 378 BO and 15,270 BW. Returned well to production.

O+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 10-6-82
ORIGINAL SIGNED BY JERRY SEXTON DATE OCT 13 1982
APPROVED BY DISTRICT SUPR. TITLE _____
CONDITIONS OF APPROVAL _____

RECEIVED

OCT 12 1982

O.C.O.
HUMAN RIGHTS OFFICE