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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name South Hobbs (GSA) Unit	
8. Farm or Lease Name South Hobbs (GSA) Unit	
9. Well No. 5	
10. Field and Pool, or Wildcat Hobbs GSA	
12. County Lea	

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO PLUG OR TO PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 11 (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM
East 33 TOWNSHIP 18-S RANGE 38-E NMPM.
THE LINE, SECTION TOWNSHIP RANGE NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3531 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-26-79. Perforated interval 4002-4028 with 2 JSPF. Set bridge plug at 4040. Set packer at 3937. Acidized with 1500 gallons 15% NE acid. Installed pumping equipment and moved service unit out. Returned well to production. Well failed to produce. Moved in service unit 4-4-79. Squeeze perforated interval 4002-4028 with 75 sacks Thik-Set cement. Followed with 15 sacks Class C cement. Waited on cement. Tested squeezed perforations 4002-4028 with 500# for 15 minutes. Tested OK. Perforated interval 4050-4063 and 4104-4128 with 2 JSPF. Set bridge plug at 4214 and packer at 4155. Acidized Zone III perforation 4162-4208 with 1000 gallons 15% NE acid and 250# graded mothballs. Reset bridge plug at 4155' and packer at 4092'. Acidized Zone III perforated interval 4104-4147 with 1000 gallons 15% NE acid and 250# mothballs. Reset bridge plug 4092' and packer at 4030'. (OVER

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ray Co</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>6-21-79</u>
APPROVED BY <u>Les Clements</u> Oil & Gas Insp.	TITLE _____	DATE <u>JUN 26 1979</u>
CONDITIONS OF APPROVAL, IF ANY		

W. H. S. S.

JUN 11 1979

RECEIVED

Acidized Zone II perforated interval 4040-4078 with 1000 gallons 15% NE acid
and 250# mothballs. Returned well to production. Final Report.

OC - 3-26-79

Comp - 5-23-79

PPWO - 96 BO X 200 BW X 0 Gas.

PAWO - 106 BO X 268 BW X 606 MCF in 24 hrs.