

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name SOUTH HOBBS UNIT
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name SOUTH HOBBS UNIT
3. Address of Operator P.O. DRAWER A, LEVELLAND, TEXAS 79336	9. Well No. 5
4. Location of Well UNIT LETTER P 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat HOBBS (GSA)
11. Elevation (Show whether DF, RT, GR, etc.) 3632 RDB	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

IN AN EFFORT TO INCREASE OIL PRODUCTION, EXPOSED ADDITIONAL PAY AND ACIDIZED. ACIDIZED OPEN HOLE 4241'-4420' WITH 1000 GAL 15% NE ACID. SET PACKER AT 4209 AND TEST CASING ABOVE PACKER WITH 500# FOR 30 MIN. TEST OK. RAN GAMMA RAY CORRELATION LOG 4205-4000. PERFORATE 4063-78, 4128-47 AND 4162-4208 WITH 2 DPTSPE. ACIDIZE PERFS WITH 4000 GAL 15% NE ACID. RESTORE WELL TO PRODUCTION AND EVALUATE.

PRODUCTION PRIOR TO WD: 37 BOPD X 36 BWPD

PRODUCTION AFTER WD: 40 BOPD X 168 BWPD

OC: 7-20-77

CCMP: 7-28-77

*NOTE: THIS WELL CONTAINS 2 STRINGS OF CASING, 8 5/8" AT 3946 AND 5 1/2" AT 4220. THEREFORE IT WAS NOT POSSIBLE TO RUN A CEMENT BOND LOG. WELLBORE SKETCH ATTACHED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Kenneth Brand</u>	TITLE <u>Senior Staff Assistant</u>	DATE <u>8-5-77</u>
ORIG. SIGNED BY Jerry Sexton	TITLE	DATE
APPROVED BY <u>Dist 1, Supv.</u>	TITLE	DATE <u>AUG 9 1977</u>

RECEIVED

1968 1977

OIL CONSERVATION COMM.
HOBBS, N. M.



Amoco Production Company

ENGINEERING CHART

SHEET NO.

OF

FILE

APPN

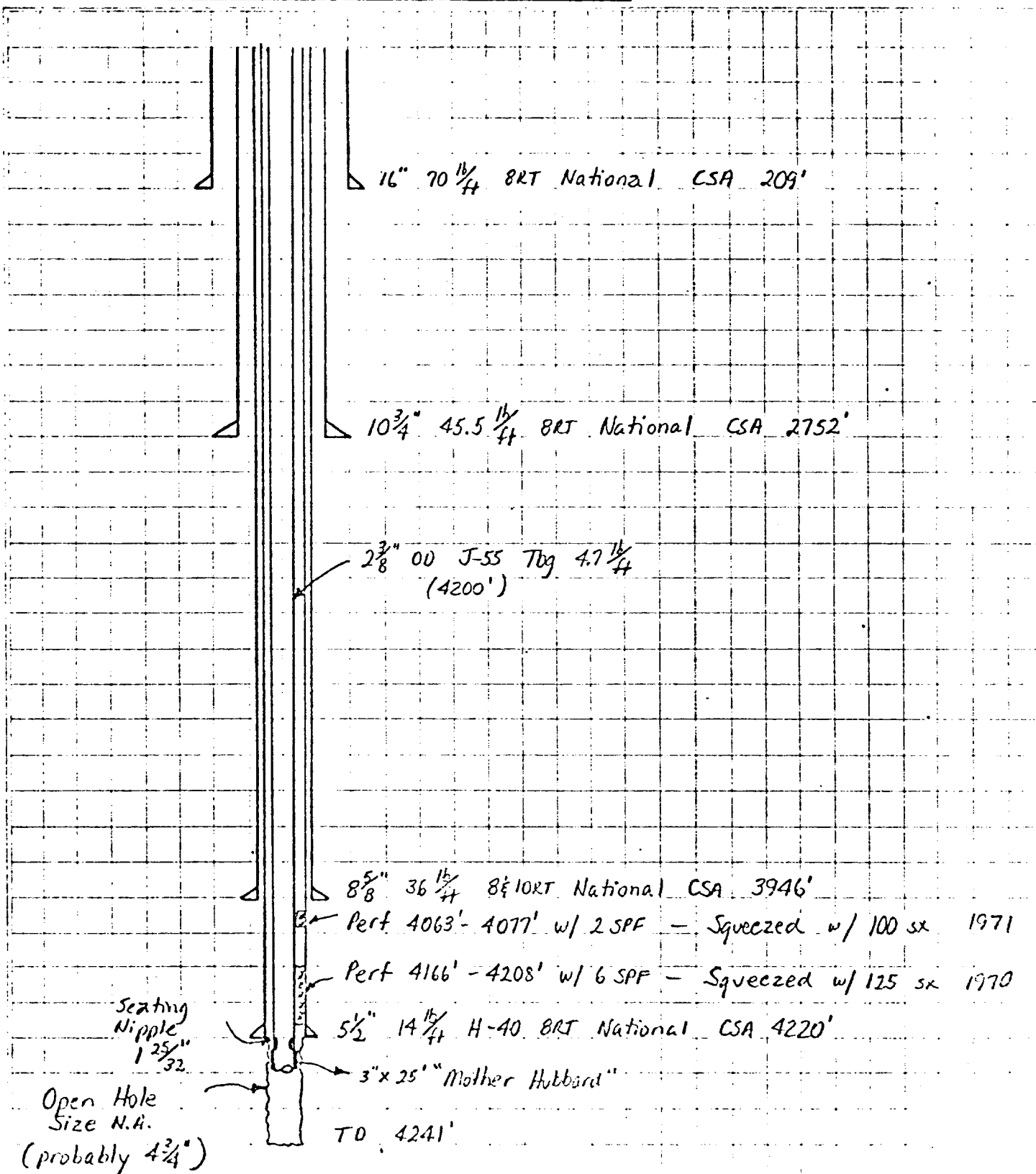
DATE

BY HAK, Jic

SUBJECT

South Hobbs Unit Well No 5

Wellbore Sketch



RECEIVED

AUG 6 1977

OIL CONSERVATION COMM.
HOBBS, N. M.