

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF PLUGGING OF WELL			

Hobbs, New Mexico

Place

August 26, 1946

Date

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the  
Stanolind Oil and Gas Company State "A" Tract 10 \* Well No. 26 in the  
Company or Operator Lease

SE/4 SE/4 of Sec. 33, T. 18-S, R. 38-E, N. M. P. M.,  
Hobbs Field, Lea County.

The dates of this work were as follows: 7-17-46 to 8-22-46 inclusive

Notice of intention to do the work was ~~submitted~~ submitted on Form C-102 on July 19 19 46  
and approval of the proposed plan was ~~obtained~~ obtained. (Cross out incorrect words.) \*State Land Lease #A-1212.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Old Total Depth 4165. 8-5/8" OD Casing was repaired by perforating at 3182-3186' with four (4) shots per foot, setting retainer at 3148', and squeezing with 600 sacks cement. Well was deepened to 4220' where 5 1/2" OD casing was cemented with 300 sacks. 5 1/2" casing was then perforated from 4166-4208' with six (6) shots per foot. After recovering water load, well was recompleted, flowing 173 bbls. oil per day on 13/64" choke. ~~7/10~~ 7/10 of 1 1/2 BSW.

Witnessed by Ralph L. Gray Stanolind Oil & Gas Company Field Engr.  
Name Company Title

Subscribed and sworn before me this \_\_\_\_\_

I hereby swear or affirm that the information given above is true and correct.

27 day of August, 19 46

Name Roy L. Yarbrough

Position Field Superintendent

Representing Stanolind Oil and Gas Company  
Company or Operator

My commission expires Feb. 23, 1950

Address P. O. Box "F", Hobbs, N. M.

Remarks:

APPROVED

Date AUG 30 1946

Roy Yarbrough  
Name  
Oil & Gas Inspector  
Title

