FORM SG 106

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NEW MEXICO STATE LAND OFFICE
OFFICE OF THE STATE GEOLOGIST
SANTA FE, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF SHOOTING WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF ABANDONMENT OF WELL		REPORT ON ACID TREATMENT	X

Hobbs, New Mexico (PLACE) April 5, 1934 (DATE)

Mr. E. H. Wells State Geologist,
Santa Fe, N. Mex.

Following is a report on the work done and the results obtained under the heading noted above at the Stanolind Oil & Gas Company (COMPANY OR OPERATOR) State (LEASE) Well No. 26 in the SE 1/4 of Sec. 33, T. 18 S, R. 38 E, N. M. P. M., Hobbs Oil Field, Lea County.

The dates of this work were as follows: Acid treatment on March 21, 1934

Notice of intention to do the work was (~~was not~~) submitted on Form SG 105 on March 3, 19 34, and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well was treated with 1,000 gallons 60% commercial Hydrochloric acid solution on March 21st. The well was shut in and left shut in for forty eight hours, until March 23rd, when it was swabbed in. The well was then allowed to flow at its proration allowable until the official proration test which was made on April 4th. The potential before acid treatment was 2104 barrels of oil with 3,195,000 cubic feet of gas. After acid treatment the potential is 3400 barrels of oil with 5,250,000 cubic feet of gas, an increase of 162%. Open flow test through tubing on proration test was 2754 barrels, which placed on tubing-casing curve gave the well a new potential of 3400 barrels for open flow.

DUPLICATE

Subscribed and sworn to before me this 5th day of April, 19 34.

[signature]
NOTARY PUBLIC.

My commission expires October 17th, 1934

I hereby swear or affirm that the information given above is true and correct.

Name [signature]
Position Production Foreman
Representing Stanolind Oil & Gas Company (COMPANY OR OPERATOR)
Address Hobbs, New Mexico

Remarks:

APR 16 1934

NAME TITLE