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FIELD PETROLEUM ENGINEERS

WEST TEXAS Engineering SERVICE INC.

P. O. BOX 1637
TELEPHONE 4-4451
FRETAG BUILDING
223 S. BIG SPRING ST.
MIDLAND, TEXAS
FULL INSURANCE
COVERAGE

INDIVIDUAL WELL DATA SHEET

Company Samedan Oil Corporation Lease Turner "A" Well No. 2

Field Hobbs County Lea State New Mexico

Test Date 9-9-53 Time 2:25PM Status of Well Shut In

Top of Pay _____ Total Depth _____ Producing Formation _____

Tubing _____ Depth _____ B.H.C. _____ Packer _____ Pressure Datum _____

Casing _____ Depth _____ Perf. _____ Liner _____ Packer _____

Depth Feet	Δ Depth	Pressure Lbs. Sq. In.	Δ Pressure	*Gradient Lbs./Ft.	
Surface		786			Casing Press. <u>Not Accessable</u>
	2450		55	.022	Tubing Press. <u>786</u>
2450		841			Top of Fluid <u>3450</u>
	1000		25	.025	Top of Water <u>No</u>
3450		866			Hrs.- Shut In <u>72</u> Flowing
	500		161	.322	Temp. @ <u>4140 = 950 F</u>
3950		1027			Elev.-D.F. <u>3632</u> Gr.
	190		61	.321	Last Test Date <u>No Previous Record</u>
4140 Run Depth*		1088			Press. Last Test
Datum 4032 $108 \times 32.1 = 35$					B.H.P. Change
					Gain - Loss/Day
					Choke Size
					Oils Bbbls/day
					Water Bbbls/day
					Total Bbbls/day
					Orifice & Line
					Static & Differential
					Gas Sp. Gr.
					Cu. Ft./day
					GOR
					GFR

PRODUCTIVITY INDEX-BBLS./DAY /LBS. DROP

Last Cumulative Production	Present Cumulative Production	Production Between Tests
Instrument <u>Amerada</u>	Number <u>RPG 9178 RR</u>	Recovery Factor Bbbls/pound Loss
Run By <u>A. J. Fore</u>	Calibration No. <u>83 @ 100°</u>	Calculated By <u>A. J. Fore</u>

* Pressure and Gradients are calculated in decimals. Pressure and Δ pressure are shown to the nearest pound.

Calculations and Remarks: *Obstruction @ 4140'

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Company _____
 Lease _____
 Field _____
 County _____
 State _____
 Well No. _____
 Test Date _____
 Time _____
 Status of Well _____
 Shut in _____
 Top of Pay _____
 Total Depth _____
 Producing Formation _____
 Tabular _____
 Depth _____
 B.H.C. _____
 Packer _____
 Pressure Datum _____
 Cased _____
 Depth _____
 Perforation _____
 Liner _____
 Packer _____

[illegible]

Instrument	Number	Present Cumulative Production	Production Between Tests
			Recovery Factor 3dls/pound loss

* Pressure and Gradients are calculated in decimils. Pressure and Δ pressure are shown to the nearest pound.

'QAL' is not a word'

Calculations and Remarks: