

W. T. HAGLER
H. L. HAGLER
W. M. CATES
D. R. WATSON, JR.
R. W. HARRINGTON
L. W. BDERM
A. J. FORE
B. R. MURRAY
FIELD PETROLEUM ENGINEERS

WEST TEXAS Engineering SERVICE INC.

P. O. BOX 1637
TELEPHONE 4-4451
FRETAG BUILDING
223 S. BIG SPRING ST.
MIDLAND, TEXAS
FULL INSURANCE
COVERAGE

INDIVIDUAL WELL DATA SHEET

Company Samedan Oil Corporation Lease Turner "A" Well No. 1

Field Hobbs County Lea State New Mexico

Test Date 9-9-53 Time 2:56 PM Status of Well Shut In

Top of Pay _____ Total Depth _____ Producing Formation _____

Tubing _____ Depth _____ B.H.C. _____ Packer _____ Pressure Datum _____

Casing _____ Depth _____ Perf. _____ Liner _____ Packer _____

Depth Feet	Δ Depth	Pressure Lbs. Sq. In.	Δ Pressure	*Gradient Lbs./Ft.	
Surface		982			Casing Press. <u>No Connection</u>
	2450		69	.028	Tubing Press. <u>982</u>
2450		1051			Top of Fluid <u>No</u>
	1000		31	.030	Top of Water <u>No</u>
3450		1082			Hrs.- Shut In <u>72</u> Flowing
	500		16	.032	Temp. @ <u>4136 = 98° F</u>
3950		1098			Elev.-D.F. <u>3640</u> Gr.
	186		8	.043	Last Test Date <u>No Previous Record</u>
4136 Run Depth		1106			Press. Last Test
					B.H.P. Change
					Gain - Loss/Day
					Choke Size
					Oils Bbbls/day
					Water Bbbls/day
					Total Bbbls/day
					Orifice & Line
					Static & Differential
					Gas Sp. Gr.
					Cu. Ft./day
					GOR
					GFR

PRODUCTIVITY INDEX-BBLS./DAY /LBS. DROP

Last Cumulative Production	Present Cumulative Production	Production Between Tests
Instrument <u>Amerada</u>	Number <u>RPG 9511 BR</u>	Recovery Factor Bbbls/pound Loss
Run By <u>B. R. Murray</u>	Calibration No. <u>731 100°</u>	Calculated By <u>B. R. Murray</u>

* Pressure and Gradients are calculated in decimals. Pressure and Δ pressure are shown to the nearest pound.

Calculations and Remarks:

