STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT

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POITUBIATEID		
SANTA FE	1	
FILE		L
U.\$.G.\$.		
LAND OFFICE		
OPERATOR		<u> </u>

OIL CONSERVATION DIVISION

PISTRIBUTION	P. O. BOX 2088	Form C-103 Revised 10-1-78
SANTA FE	SANTA FE, NEW MEXICO 87501	K641250 10-1-10
FILE	-	5a. Indicate Type of Lease
U.S.G.S.	Maria I	State Fee XX
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR		
		mmmmmm.
SUND	RY NOTICES AND REPORTS ON WELLS	
	ROPOSALS TO ORILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	VIIIIIIIIIIIII
1.		7. Unit Agreement Name
OIL X GAS OTHER-		N. HOBBS (G/SA) UNIT
2. Name of Operator		8. Farm or Lease Name
SHELL OIL COMPANY		SECTION 34
3. Address of Operator		9. Well No.
		341
P. O. BOX 991, HOUSTON, TEXAS 77001		10. Field and Pool, or Wildcat
0	1320 FEET FROM THE SOUTH LINE AND 2310	HOBBS (G/SA)
UNIT LETTER	1320 FEET FROM THE SOUTH LINE AND 2010	
	. 10 C 20 E	
THE EAST LINE, SEC	TION 34 TOWNSHIP 18-S RANGE 38-E	NMPM. \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		LEA ()
	3620' GR	
16. Check	k Appropriate Box To Indicate Nature of Notice, R	eport or Other Data
	INTENTION TO:	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
	COMMENCE DRILLING OP	NS. PLUG AND ABANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS CASING TEST AND CEME	NT JQB
PULL OR ALTER CASING	OTHER	
OTHER OPEN ADDITIONAL		
_	1	
17 Describe Proposed or Completed	Operations (Clearly state all pertinent details, and give pertinent of	lates, including estimated date of starting any proposed
work) SEE RULE 1103.		
1 01 +0 42	35' (TD). Spot 200 gals 15% HC1-NEA.	
1. Clean out to 42	33 (10). Spot 200 gars 13% not men.	
0 0 0 1 1 1 5	callering interval from the top/down:	
2. Perforate the f	following interval from the top/down:	21 (171 - 91 holes)
4090 to 4110',	4126 to 32', 4141 to 52', and 4186 to 419	2 (47 - 34 110163).
		- 15% UCI NEA Acidizo tho
Acidize perfs (4172' to 80', 86 to 92' and 0H w/2500 gal	S 15% HUT-NEA. ACTUIZE THE
remaining perfs	w/3,000 gals 15% HC1-NEA.	
4. Install product	tion equipment and return well to producti	on.
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18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY