

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-07569

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
South Hobbs (GSA) Unit

1. Type of Well
OIL WELL ☒ GAS WELL ☐ OTHER

8. Well No.
3

2. Name of Operator
Amoco Production Company (Room 18.108)

3. Address of operator
P.O. Box 3092, Houston, Texas 77253-3092

9. Pool name or Wildcat
Hobbs Grayburg San Andres

4. Well Location
Unit Letter L : 1980 Feet From The South Line and 560 Feet From The West Line
Section 34 Township 18S Range 38E NMPM Lea, NM County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3630'RDB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Treat Scale Buildup x Perf x RTP ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

- POH WITH PRODUCTION TBG X EQUIP. INSPECT X REPAIR EQUIPMENT AS NECESSARY.
- PERF x 4 SPF x 90 or 120 DEGREE PHASING THE FOLLOWING:
4060-4094, 4110-4130, 4140-4222.
- RIH WITH WORKSTRING AND PPI PKR.
ACIDIZE PAY W/ 7800 GAL 20% NE HCL CONTAINING
2 GAL/1000 GAL WA-211 ; 2 GAL/1000 GAL WA-212.
PUMP using 2 ft spacing 50 gal/ft (6800 gal)
then dump 1000 gal into open hole.
PUMP AT 5 BPM X LIMIT PRESSURE TO 2000 PSI ABOVE RFC OPENING.
- FLUSH TO PERFS WITH 40 BBLs CLEAN WATER.
- RELEASE PKR AND POH.
- RIH WITH PRODUCTION EQUIPMENT AS PULLED ABOVE X RETURN WELL TO PRODUCTION.
- PUMP SCALE SQUEEZE TO INHIBIT SCALE FORMATION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Devina M. Prince TITLE Staff Assistant DATE 01-04-94

TYPE OR PRINT NAME Devina M. Prince TELEPHONE NO. (713) 366-7686

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 10 1994