

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025- 07569

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
A-1212-1

7. Lease Name or Unit Agreement Name -

South Hobbs (GSA) Unit

8. Well No. 3

9. Pool name or Wildcat
Hobbs Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 3092, Houston, TX 77253

4. Well Location

Unit Letter L : 1980 Feet From The South Line and 560 Feet From The West Line

Section 34 Township 18-S Range 38-E NMPM Lea County

10. Elevation (Show whether OF, RKB, RT, GR, etc.)

3630' RDB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data.

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Acidize & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up 9/30/91.

POH w/production tbg & equip. RIH w/bit & scrapper & tbg & tag at 4240'. POH X RIH w/retrievable bridge plug & pkr. Retrievable bridge plug set 3265' & pkr set 3225'.

Perforated intervals 3100-3101' & POH. RIH w/pkr & tbg & set pkr at 3008'. Circulated 180 bbls b/w csg at 3 BPM X 200 PSI & POH.

RIH w/ tbg & spot 2 sx sand on top of RBP & POH. RIH & set cement retainer at 3008'. Pumped 411 sx class "C" neat cmt & circulated O. Reversed out 8 sx & POH.

RIH w/bit & drill collars & tbg. Tagged cmt at 3006'. Set 2' cmt on top of CIBP. Drilled out CIBP 3008'-3010' & drilled out cmt 3010'-3018'. Cement soft. Shut down & WOC.

Finished drilling out cmt from 3018' to 3101' & strings to 3118'. Circulated hole clean & tested squeeze at 750 psi for 30 min. Test OK. POH drill collars & bit.

SEE ATTACHMENT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kim A. Colvin

TITLE

Asst. Admin. Analyst

DATE

1/28/92

TYPE OR PRINT NAME

Kim. A. Colvin

TELEPHONE NO. 596-7686

(This space for State Use)

ORIGINAL FILED IN

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 04 '92

ATTACHMENT

12. Continued

RIH w/ retainer tool & circulated sand off RBP. POH w/ RBP.

RIH w/pkr & tbg. Pkr set at 3882'.

Acidized in 3 stages w/5000 gals 15% NE HCL & 1000 lbs. rock salt. Flushed
w/50 bbls fresh water.

Released pkr. RIH w/ESP equip.

Rig released 10/5/91.