

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico

March 31, 1948

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Stanolind Oil and Gas Co. B. H. Turner Tr. 2 Well No. 8 in NW/4 of SW/4
 Company or Operator Lease
 of Sec. 34, T. 18S, R. 36E, N. M. P. M., Hobbs Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Total depth of this well is 4172'. The oil string on this well is 8-5/8" casing set at 3962'. We propose to kill the well and pull the tubing. The hole will be deepened approximately 43'. The 8-5/8" casing will be tested and perforated at a depth of approximately 3200' and cement placed behind this casing to the surface. A 5-1/2" liner will be set from 4215' to 3900' and cemented with approximately 100 sacks of cement. A new string of 5-1/2" casing will be set from the surface to the top of the liner. A gamma ray neutron survey will be made and the liner will be perforated opposite the pay. Tubing will be run with a hookwall packer and an Otis side door choke. Sweet oil will be placed in the annulus between the 5-1/2" casing and the tubing. The well will be acidized as necessary.

Approved _____, 19____
 except as follows:

Stanolind Oil and Gas Company
 Company or Operator

By Reed Hendrickson
 Position Field Supt.
 Send communications regarding well to

OIL CONSERVATION COMMISSION,
 By Roy York
 Title _____

Name _____
 Address _____