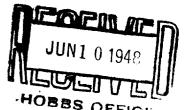
#### OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

# MISCELLANEOUS REPORTS ON WELLS



Sumbit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

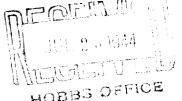
	Indicate nature	e of report by checking belo	w.	
EPORT ON BEGINN	NING DRILLING OPERA-	REPORT ON R	REPORT ON REPAIRING WELL	
EPORT ON RESULT ICAL TREATMENT	OF SHOOTING OR CHEM- OF WELL	1)	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
EPORT ON RESULT SHUT-OFF	T OF TEST OF CASING	REPORT ON D	REPORT ON DEEPENING WELL	
EPORT ON RESULT	OF PLUGGING OF WELL			
		June 9, 1948	Hobbs, New	Mexico
IL CONSERVATION ANTA FE, NEW ME entlemen:	COMMISSION, XICO.	Date	Place	
ollowing is a report on tanolind 011	the work done and the resu	B.H. Turner	ng noted above at the	
	or Operator	18-8	28 <u>.</u>	in the
Hobbs	of Sec	Lea Lea	, R, N	N. M. P. M.,
e dates of this work v	1. AA	-48 to 5-15-48		County.
tice of intention to d	do the more was to the	submitted on Form C-102 or	3-31-	19 48
189° 3" tubin erforated at acks circulat -5/8" casing	ETAILED ACCOUNT OF Y If with spiral oal 3000' with 4 sho led out. Well was was scraped from	work done and result work done and result was packer (+098 ts cemented with sthen deepened for surface to 3962	SOBTAINED  pulled. The 8- 968 sacks to sur- rom 4172' to 422- and 293' of 52"	O'. The
189° 3" tubin erforated at acks circulat -5/8" casing rom 3927 to 4 ith a sit dow laced behind 220° with 6 s	etailed account of a grant of the spiral oad 3000' with 4 should out. Well was scraped from 220' and cemented in packer and place the 52" casing. The spiral of the spiral out.	Work Done and Result kum packer (4098' ts cemented with s then deepened for surface to 3962' d with 75 sacks. Ced on top of ling The 52" liner wathen 2" tubing wa	SOBTAINED  pulled. The 8- 968 sacks to sur rom 4172' to 422' and 293' of 5%" The 5%" casing to er. A high pH m s perforated from s run to 4215 w/	face - 100°. The liner so was run : ud was m 4140 to packer so
189° 3" tubin erforated at acks circulat -5/8" casing rom 3927 to 4 ith a sit dow laced behind 220° with 6 s	ETAILED ACCOUNT OF THE WAY OF THE STATE OF T	Work Done and Result kum packer (4098' ts cemented with s then deepened for surface to 3962' d with 75 sacks. Ced on top of ling The 52" liner wathen 2" tubing wa	s obtained  pulled. The 8- 968 sacks to sur- rom 4172' to 422' and 293' of 52" The 52" casing to er. A high pH m s perforated from s run to 4215 w/ 2 Gas Co. Farm	face - 100°. The liner so was run : ud was m 4140 to packer so
189' 3" tubin erforated at acks circulat -5/8" casing rom 3927 to 4 ith a sit dow laced behind 220' with 6 sitnessed by	etailed account of grant with spiral oad 3000' with 4 showed out. Well was scraped from 220' and cemented in packer and place the 52" casing. Shots per foot.  K. W. Huiatt  Name	WORK DONE AND RESULT kum packer (4098' ts cemented with s then deepened f surface to 3962' d with 75 sacks. ced on top of lin The 5th liner wa Then 2" tubing wa Stanolind 011 Company	s obtained  pulled. The 8- 968 sacks to sur- rom 4172' to 422' and 293' of 52" The 52" casing to er. A high pH m s perforated from s run to 4215 w/ 2 Gas Co. Farm	face - 100°. The liner so was run so was mud w
189' 3" tubin erforated at acks circulat -5/8" casing rom 3927 to 4 ith a sit dow laced behind 220' with 6 sitnessed by	etailed account of a with spiral oad 3000 with 4 should be seen and spiral oad out. Well was scraped from 220 and cemented and place of the 52 casing. The spiral oad out. We have a scraped from 220 and cemented and place of the 52 casing. The spiral oad out. We have a seen oad out. The spiral oad oad oad out. The spiral oad	WORK DONE AND RESULT kum packer (+098' ts cemented with ts then deepened f surface to 3962' d with 75 sacks. ced on top of lin The 5t liner wa Then 2" tubing wa Stanolind Oil Company  I hereby swear or aft is true and correct.  48 Name	s obtained  pulled. The 8- 968 sacks to sur- rom +172' to +22' and 293' of 52" The 52" casing to er. A high pH m s perforated from s run to +215 w/ 2 Gas Co. Farm Tirm that the information g	face - 100°. The liner so was run so was mud w
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189' 3" tubin erforated at acks circulat -5/8" casing rom 3927 to 4 ith a sit dow laced behind 220' with 6 sitnessed by Subscribed and sworn	etailed account of a with spiral oad 3000 with 4 should be seen and spiral oad out. Well was scraped from 220 and cemented and place of the 52 casing. The spiral oad out. We have a scraped from 220 and cemented and place of the 52 casing. The spiral oad out. We have a seen oad out. The spiral oad oad oad out. The spiral oad	WORK DONE AND RESULT  kum packer (+098'  ts cemented with  s then deepened f  surface to 3962'  d with 75 sacks.  ced on top of lin  The 58" liner wa  Then 2" tubing wa  Stanolind Oil  Company  I hereby swear or affinistrue and correct.  When a position to the second of the second	s obtained  pulled. The 8- 968 sacks to sur- rom +172' to +22' and 293' of 52" The 52" casing to er. A high pH m s perforated from s run to +215 w/ 2 Gas Co. Farm Tirm that the information g	face - 100'. The liner so was run and was multiple to packer so ritle riven above
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189' 3" tubin erforated at acks circulat -5/8" casing rom 3927 to 4 ith a sit dow laced behind 220' with 6 s itnessed by	with spiral oa 3000' with 4 showed out. Well was scraped from 220' and cemented in packer and place the 52" casing. Shots per foot.  K. W. Huiatt  Name  Defore me this 9  Notary Public	WORK DONE AND RESULT  kum packer (4098' ts cemented with ts then deepened f surface to 3962' d with 75 sacks. ced on top of lin The 5t" liner wa Then 2" tubing wa  Stanolind Oil  Company  I hereby swear or afficient and correct.  48 Name  Position  Representing  Tiell  Correct  Box	pulled. The 8- 968 sacks to sur rom +172' to +22' and 293' of 52" The 52" casing er. A high pH m s perforated from run to +215 w/ 2 Gas Co. Farm Firm that the information g Supt. clind 011 & Gas ( pany or Operator	face - 100'. The liner so was run so was mun

3952 to 3954. Flowed 165 BOPD and 5 barrels water on 16/64" choke with a GOR of 1191.

### OIL JONSERVATION COMMILSION

Santa Fe, New Mexico

# MISCELLANEOUS REPORTS ON WELLS



Title

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature	of report by checking below:	:	
REPORT ON BEGINNING DRILLING OPERA-	REPORT ON REP	PAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		LLING OR OTHERWISE	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEA		
REPORT ON RESULT OF PLUGGING OF WELL	Report on Con	isolidating Tank Be	x x
Но	bbs, New Mexico	July 24, 1	
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:	Place	Date	
Following is a report on the work done and the result  Stanolind Oil and Gas Co. To  Company or Operator	s obtained under the heading urner Tract 2 Lease	noted above at the	in the
S#/4 of Sec. 34	Lease 18	- 38	tir the
Hobbs Field	Lea		
The dates of this work were as follows:	Lee 1944		County.
Notice of intention to do the work was (was not) sub			
md approval of the proposed plan was (w <del>as not</del> ) obta	ained (Chann and t		
ell No. 8X which was previously commedese, has now been rerouted and is now best which also serves Well No. 11. Toduction of Wel! No. 8X and 11 will help tests.	his work was complete	c Bettery No. 2 on ed on July 12, 1944	the same
Vitnessed by <u>C. V. Cempbell</u> Name	Stenolind Of Company	il and Ges Company	Production ma
Subscribed and sworn before me this	I hereby swear or affirmis true and correct.	m that the information gi	iven above
24th day of July , 19	44 Name Tack	Henducks	
K.M. Russell fr.	Position Field	Superintendent	
Notary Public		ind Oil and Gas Co	moany
My commission expires 5-5-47	Address Box "F"	Hobbs, New Mexico	
Remarks:	ľ	loy yarkr	with

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