

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name South Hobbs Unit
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, N.M. 88240	9. Well No. 4
4. Location of well UNIT LETTER <u>K</u> <u>2004</u> FEET FROM THE <u>South</u> LINE AND <u>1740</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3627' RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-12-82. Killed well and installed BOP. Pulled tubing, and pump. Ran packer and tubing and packer set at 4135'. Acidized as follows: (A) Pumped 1000 gal 20% HCL (B) Pumped 300 lb. graded rock salt and 150 lb. of 100 mesh salt in 250 gal of 30 lb. gelled brine (c) Repeated steps A and B; (D) Repeated step A; and (e) Flushed to perfs with fresh water. Pulled tubing and packer. Run tubing, packer, and retrievable bridge plug. Set bridge plug at 4135' and packer at 4085'. Repeated previous acidizing schedule using 200 lbs. graded rock salt and 100 lb. of 100 mesh salt in 200 gal of 30 lb. gelled brine. Raised packer and retrievable bridge plug. Set bridge plug at 4085 and packer at 4000'. Repeated previous acidizing schedule. Unsetted packer and retrievable bridge plug and pulled out of hole. Ran pump and tubing and removed BOP and installed tree. Moved out service unit 4-3-82. Pump tested and last 24 hr. Recovered 107 bbl. of oil, 1249 bbl of water and no show of gas. Returned well back to production.

0+4-NMOCD,H 1-HOU 1-CLF

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark RandolphTITLE Administrative AnalystDATE 6-15-82APPROVED BY Orig. Signed by
Les Clements
CONDITIONS OF APPROVAL: Oil & Gas Insp.

TITLE

DATE JUN 17 1982

RECEIVED

JUN 17 1982

O.S.O.
HOBBY OFFICE