

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>K</u> <u>2004</u> FEET FROM THE <u>South</u> LINE AND <u>1740</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3627' RDB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to acidize and install gas separator as follows: Pull tubing and submersible pump. Run treating packer on tubing and set at 4135'. Acidize as follows at 3-4 BPM: (A) Pump 1000 gal. 20% HCL; (B) Pump 300 lb. graded rock salt and 150 lb. of 100 mesh salt in 250 gal. of 30# gelled brine; (C) Repeat steps (A) and (B); (D) Repeat step (A); and (E) Flush acid to perfs with fresh water. Pull tubing and packer. Run tubing, packer, and retrievable bridge plug. Set bridge plug at 4135' and packer at 4085'. Acidize as follows at 3-4 BPM: (A) Pump 1000 gal. 20% HCL; (B) Pump 200 lb. graded rock salt and 100 lb. of 100 mesh salt in 200 gal. of 30# gelled brine; (C) Repeat steps (A) and (B); (D) Repeat step (A); and (E) Flush acid to perfs with fresh water. Raise packer and retrievable bridge plug. Set bridge plug at 4085' and packer at 4000'. Acidize as follows at 3-4 BPM: (A) Pump 1000 gal 20% HCL; (B) Pump 200 lb. graded rock salt and 100 lb. of 100 mesh salt in 200 gal. of 30# gelled brine; (C) Repeat steps (A) and (B); (D) Repeat step (A); and (E) Flush acid to perfs with fresh water. Pull tubing, packer, and retrievable bridge plug. Return well to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. German TITLE Assist. Admin. Analyst DATE 12-28-81

APPROVED BY Orig. signed by TITLE DEC 28 1981

CONDITIONS OF APPROVAL ANY