

NO.	RECEIVED
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

7-103
 Mercedes Ole
 7-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 (SEE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Date
2. Name of Operator Amoco Production Company		8. Term or Lease Date TURNER Tr 2
3. Address of Operator BOX 68, HOBBS, N. M. 88240		9. Well No. 11
4. Location of Well UNIT LETTER <u>K-</u> <u>2004</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1740</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>34</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Willcat HOBBS GSA
15. Elevation (Show whether DF, RT, GR, etc.) <u>3627' R.D.B.</u>		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an effort to increase productivity remedial work performed as follows:

Isolated perp 4066-70' by setting Ret BP @ 4060.
 Perforated 4045-54' w/ 2JSF and acidized w/
 500gal 15% HSTNE. Evaluated and restored to
 production.

Prior - Pmp 22 BD + 108 BW 24 hrs. GOB 450.
 After - " 109 " 254 " " 486.

TD- 4212.
 PBD- 4060'

OC- 10-10-72
 COMP 10-17-72

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE AREA SUPERINTENDENT DATE 10-17-72

ON 2 NMOC-C-H
 APPROVED BY
 F. DIV
 CONDITIONS OF APPROVAL, IF ANY:
 1-SUSP

Orig. Signed by
 Joe D. Ramey
 Dist. 1, Supv.

TITLE _____ DATE OCT 18 1972

RECEIVED

OCT 17 1972

OIL CONSERVATION COMM.
HOBBS, N. M.