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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name TURNER Tr 2
3. Address of Operator BOX 68, HOBBS, N. M. 88240	9. Well No. 11
4. Location of Well UNIT LETTER <u>K</u> <u>2004</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1740</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>34</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat HOBBS GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3627' RDB	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an effort to increase productivity and reduce high GOR, remedial work performed as follows:
Squeezed perforations 4102-4113 w/ 75 sq cement. WOC.
Perforated interval 4090-4094 w/ 25PF and acidized w/ 3000 gal 15% in 2 stages. Evaluated and restored to production.

Prior - Flow 53 BO + 0 BW 24 hrs. GOR 14 434.

After - Pump 56 BO + 100 BLW + 115 BNW. 24 hrs. GOR 1328.

TD-4212

PAD-4095

5 1/2" CSA 4210 w/ 800Sr.

OC-12-10-70

Comp 2-22-71

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James E. York

TITLE Area Engineer

DATE FEB 23 1971

0+2. NMOC-14

APPROVED BY [Signature]

CONDITIONS OF APPROVAL, IF ANY:

TITLE SUPERVISOR DISTRICT

DATE FEB 25 1971