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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	NAME CHANGED: FROM: PAN AMERICAN PETR. CORP. TO: AMCCO PRODUCTION CO. EFFECTIVE: 2-1-71	7. Unit Agreement Name
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION		8. Farm or Lease Name TURNER TR 2
3. Address of Operator BOX 68, HOBBS, N. M. 88240		9. Well No. 11
4. Location of Well UNIT LETTER <u>K</u> <u>2004</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1740</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>34</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat HOBBS GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3627 D.F.		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

In an effort to increase productivity and decrease high GOR Zone III was squeezed and Zone II opened and evaluated as follows:  
Set BP @ 4137' and Squeezed perms 4181-4207 w/ 50 sx neat + 50 04 neat w/ 1/4" Tuf Plug/sx. Rev. 64Sx. Perf. 4102-4108' w/ 2JSPF and acidized w/ 3000 gal 15% LSTNE. Evaluated and restored to production.

Prior - Flw 60 Box 1 BW 24 hrs - GOR 12,550  
after - Flw 60 Box 1 BW 24 hrs - GOR 10,600  
TD-4212, PAD-4137', 5 1/2" CSA 4210'

OC-10-23-70  
copy 11-3-70

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE AREA SUPERINTENDENT	DATE NOV 1 1970
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		