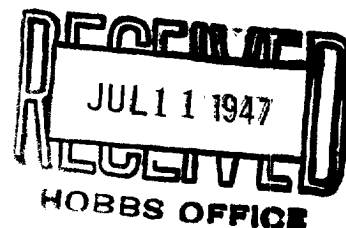




NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL	X		

Hobbs, New Mexico

Place

July 10, 1947

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Stanolind Oil & Gas Co. B.H. Turner Tract 2 Well No. 11 in SW/4
 Company or Operator Lease
 of Sec. 34, T. 18-S, R. 38-E, N. M. P. M., Hobbs Field.
 County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

T.D. 4180. 8-5/8" casing set at 4006' with 250 sx. On May 8, 1947, well flowed 72.89 BO cut with 2/10% BS&W in 24 hrs. Because of evidence of corrosion found in other Hobbs Field wells, we propose to perform the following outlined work to eliminate further corrosion in this well: Tubing will be pulled and a bridging plug set near casing seat at about 3990'. Casing will be tested by applying approximately 1000#/sq.in. for 30 minutes. If no holes are found we propose to perforate casing at about 3200' and circulate cement behind the 8-5/8" casing to surface to shut off any pressure from the Bowers Sand. Well will then be deepened about 30' and a new string of 5 1/2" casing cemented to bottom as oil string. Completion will be made by perforating the 5 1/2" casing opposite the Hobbs oil pay and acidizing as necessary. To prevent corrosion of 5 1/2" pipe, a hookwall packer will be set above the casing perforations and the annular space above filled with refined gas-oil.

Approved JUL 11 1947, 19____
 except as follows:

OIL CONSERVATION COMMISSION,
 By Roy Yarbrough
 Title Oil & Gas Inspector

STANOLIND OIL & GAS COMPANY

Company or Operator

By R. CampbellPosition PRODUCTION FOREMAN

Send communications regarding well to

Name RALPH L. HENDRICKSONAddress BOX F: HOBBS, N.M.