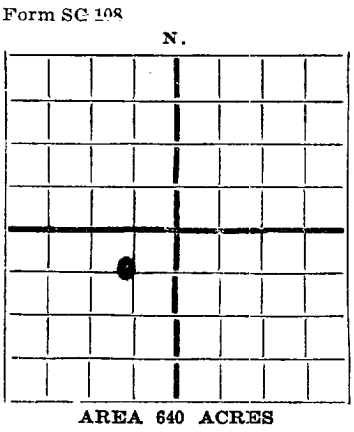
Duplicate

Form SC 108



AREA 640 ACRES
LOCATE WELL CORRECTLY

Rec'd and Fwd.
12-7-28
T. A. Stancliff
State Oil & Gas Inspector

NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

Company Stanolind Oil and Gas Company Address Tulsa, Oklahoma

Send correspondence to do Address Hobbs, New Mexico

Turner Well No. 11X in SW ¼ of Sec. 24, T. 18 S,

R. 38 E, N. M. P. M., Hobbs Oil Field Lea County.

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is B. H. & L. B. Turner, Address Hobbs, New Mexico

The lessee is Stanolind Oil and Gas Company, Address Tulsa, Oklahoma

If not state or patented land, give status

Drilling commenced October 30th 19 28. Drilling was completed December 10th 19 28

Name of drilling contractor Oil Well Drilling Company, Address Hobbs, New Mexico

Elevation above sea level at top of Derrick Floor 3626.8 feet.

The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 4088 to 4180 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 44 to 128 No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & PULLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
16"	70	8	S.H.	326'1"	none				Water shut off
10 3/4"	40	8	S.H.	1627'0"	plain				Protect Salt
8 5/8"	36	8	Natl	3980'0"	float				Oil String

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
16"	326'1"	75	Halliburton		
10 3/4"	1627'0"	75	do		
8 5/8"	3980'0"	250	do	Heavy mud circulated ahead of cement on oil string	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from 0 feet to 4180 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing December 16th, 19 28.

The production of the first 24 hours was 1555 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be 34.5

If gas well, cu. ft. per 24 hours 1,135,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

Rate of flow during one hour official proration test December 10th, 1928

EMPLOYES

H. E. Kennitz, Driller J. F. Cockrum, Driller

, Driller , Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 20th day of December, 19 28

Notary Public.

My commission expires October 17th, 1934

Name E. L. Leach

Position District Superintendent

Representing Stanolind Oil and Gas Company

Company or Operator.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	28	28	caliche
28	44	16	gravel
44	128	84	water sand- gravel
128	135	7	sand and shells
135	200	65	broken shells and red rock
200	1288	1288	red beds and shells
1288	1615	35	sticky shale and gyp shells
1615	1627	12	red rock and shells
1627	1745	118	anhydrite (top anhydrite 1627)
1745	2545	800	salt (show oil 2150)
2545	2630	85	salt and anhydrite shells (salt section 1745-2630)
2630	2715	85	anhydrite
2715	2805	90	anhydrite with streaks of potash
2805	2860	55	anhydrite
2860	2875	15	broken lime and anhydrite (top brown lime 2870)
2875	2995	120	anhydrite
2995	3060	65	anhydrite and lime-broken
3060	3162	102	anhydrite
3162	3190	28	broken anhydrite
3190	3196	6	sand
3196	3216	20	anhydrite and lime
3216	3235	19	anhydrite and shale
3235	3240	5	sand
3240	3358	118	anhydrite
3358	3402	44	shale and anhydrite shells
3402	3608	206	anhydrite
3608	3710	102	anhydrite and lime shells
3710	3744	34	anhydrite
3744	3750	6	sand (no gas)
3750	3825	75	lime and anhydrite
3825	3985	102	lime
3985	3949	24	lime and anhydrite
3949	3968	19	lime
3968	3969	1	sand
3969	4001	32	lime
4001	4058	57	sandy lime
4058	4068	10	white lime (top white lime 4058)
4068	4075	27	soft lime (top of pay 4080)
4075	4167	92	lime
4167	4172	5	soft lime
4172	4180	8	lime (Total depth 4180)

Two copies of Well Record received by

T. A. Hanselman
State Oil and Gas Insp.

Dec. 27 1938