

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>13-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3641' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to deepen well and acidize as follows: (This brief revises the workover brief dated 1-13-82). Pull rods, pump, and tubing. Drill out to 4270'. Run tubing and packer to approx. 3950'. Acidize as follows: (a) Run base gamma ray/temp. survey from TD to 3950'; (b) Lower and set packer at approx. 4115'; (c) Pump 2000 gal 20% HCL; (d) pump 300# graded rock salt and 100# 100 mesh salt in 250 gal 30# gelled brine; (e) Repeat steps (c) and (d); (f) Repeat step (c); (g) Flush with fresh water; (h) Pull tubing and packer; (i) Set a retrievable bridge plug at approx. 4115' and set a packer at approx. 3950'; (j) Pump 1500 gal 20% HCL; (k) Pump 250# graded rock salt and 100# 100 mesh salt in 200 gal 30# gelled brine; (l) Repeat steps (j) and (k); (m) Repeat step (j); (n) Flush with fresh water; and (o) Run gamma ray/temp survey. Pull packer and retrievable bridge plug. Run 2-7/8" tubing with downhole separator on bottom. Land gas separator at approx. 4025'. Run pump and rods. Evaluate by pump testing and return well to production.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cathy L. Gorman</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>7-16-82</u>
Orig. Signed by Les Clements		
APPROVED BY <u>Oil & Gas Insp.</u>	TITLE _____	DATE <u>JUL 20 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUL 19 1982

P.C.
HOBBS OFFICE