

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name South Hobbs (GSA) Unit
Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
Address of Operator P.O. DRAWER "A" LEVELLAND, TEXAS 79336	9. Well No. 2
Location of Well UNIT LETTER <u>E</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>34</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs- GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3641' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 7-28-78. Tagged TD of 4200' w/no fill. Set bridge plug at 4110' and tested 5½" casing to 500# for 30 min. Test ok. Perforated 5½" casing 4155'-75' w/2 jet shots Perforated casing 4050'-64', 4084'-4100', 4128'-55' w/2 jet shots. Ran treating packer to 4180' and acidized perfs 4185'-4218' w/1000 gal. 15% NE acid in 2 stages and flushed with oil.

Set bridge plug at 4180' and packer set at 4113'. Acidized perfs 4128'-75' in 2 stages w/2250 gal. 15% NE acid with 250# MB between stages. Flushed with 30 BO. Set bridge at 4110' and set packer at 4078'. Acidized perfs 4084'-4100' with 500 gal. 15% NE acid and flushed with 30 BO. Set bridge plug at 4080' and set packer at 4027'. Acidized perfs 4050'-64' with 500 gal. 15% NE acid. Flushed with 35 BW. Pulled 2-7/8" tubing, packer, and bridge plug. Ran 2-7/8" tubing, 4½" mother hubbard, and seating nipple. Set seating nipple at 4005'. Ran rods. Moved off service unit 8-2-78. Installed larger pumping unit. Pump tested well. Production over workover: 130 BO, 105 BW, 39 MCF. Final report.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dennis Evans TITLE Asst. Admn. Analyst DATE 10-9-78

Orig. Signed by
John Runyan
Geologist

APPROVED BY _____ TITLE _____ DATE OCT 16 1978

CONDITIONS OF APPROVAL, IF ANY:

0+4 - NMCC-H 1 - RUSE