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CASHIET TEST AND CEMENT JOB  OTHER  TO PRECIDENT CASING  CHARGE PLANS  CHARGE PLANS  CASHIET TEST AND CEMENT JOB  OTHER  TO PERCILLE INCOME.  CASHIET TEST AND CEMENT JOB  OTHER  TO PERCILLE INCOME.  Moved in service unit 7-28-78. Tagged TD of 4200' w/no fill. Set bridge plug at 4110' and tested 5½" casing to 500# for 30 min. Test ok. Perforated 5½" casing 4155'-75' w/2 jet shots. Perforated casing 4050'-64', 4084'-4100', 4128'-55' w/2 jet shots. Ran treating packer to 4180' and acidized perfs 4185'-4218' w/1000 gal. 15% NE acid in 2 stages and flushed with oil Set bridge plug at 4180' and packer set at4113'. Acidized perfs 4128'-75' in 2 stages w/2250 gal. 15% NE acid with 250# MB between stages. Flushed with 30 BO. Set bridge at 41 and set packer at 4078'. Acidized perfs 4084'-4100' with 500 gal. 15% NE acid and flushed with 30 BO. Set bridge plug at 4080' and set packer at 4027'. Acidized perfs 4050'-64' with 500 gal. 15% NE acid. Flushed with 35 BW. Pulled 2-7/8" tubing, packer, and bridge plug. 2-7/8" tubing, 4½" mother hubbard, and seating nipple. Set seating nipple at 4005'. Ran ro Moved off service unit 8-2-78. Installed larger pumping unit. Pump tested well. Production over workover: 130 BO, 105 BW, 39 MCF. Final report.  Our Production of the formation above is true and complete to the best of my knowledge and belief.  Our Production of the formation above is true and complete to the best of my knowledge and belief.  Our Production of the formation above is true and complete to the best of my knowledge and belief.  Our Production of the formation above is true and complete to the best of my knowledge and belief.  Our Production of the formation above is true and complete to the best of my knowledge and belief.  Our Production of the formation above is true and complete to the best of my knowledge and belief.  Our Production of the formation above is true and complete to the best of my knowledge and belief.	NOTICE OF	INTENTION TO:	SUBSEQUE	NT REPORT OF:
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John Runyan	-IGNED Normy Zvan		t. Admn. Analyst	DATE
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CONDITIONS OF APPROVAL, IF ANY

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