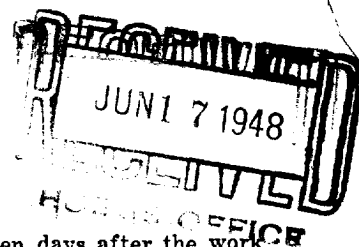


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

June 15, 1948

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company B.H. Turner Tr. 1 Well No. **29** in the

Company or Operator **SW/4 of SW/4** of Sec. **34**, T. **18-S**, R. **38-E**, N. M. P. M.,
Hobbs Field, **Lea** County.

The dates of this work were as follows: **Commenced May 16, completed June 12, 1948**

Notice of intention to do the work was ~~received~~ submitted on Form C-102 on **March 31** 19 **48**

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The well was killed and the tubing pulled. The 8-5/8" oil string was tested for leaks and was perforated at 3000' and cemented to surface. The well was deepened to 4220' and a gamma ray neutron survey was run. A 5 1/2" liner was then run from 3919 to 4220 and cemented w/188 sacks. 5 1/2" casing was run to 3919 anchored with side down packer on top of liner and the liner perforated from 4125-4175 & 4185-4218. Ran 2 1/2" tubing to 4204 with Wilson packer set at 3950, Otis side door choke set at 3948. Annulus between tubing & 5 1/2" oil string filled w/sweet oil to prevent corrosion. (over)

Witnessed by **K. W. Huiatt** **Stanolind Oil and Gas Co.** **Farm Boss**
Name Company Title

Subscribed and sworn before me this

15 day of **June**, 19 **48**

[Signature]

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name **Ralph H. Newmeyer**

Position **Field Supt.**

Representing **Stanolind Oil & Gas Co.**

Company or Operator

Address **Box F, Hobbs, New Mexico**

My commission expires **2-23-50**

Remarks:

APPROVED

Date **JUN 17 1948**

[Signature]
Name
Oil & Gas Inspector
Title

IPF 146 barrels oil. No water. GOR 1226; 16/64" choke.