

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

HOBBS OFFICE

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

| | | | |
|---------------------------------------------|-------------------------------------|-------------------------------------------------------|--|
| NOTICE OF INTENTION TO TEST CASING SHUT-OFF | | NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL | |
| NOTICE OF INTENTION TO CHANGE PLANS | | NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING | |
| NOTICE OF INTENTION TO REPAIR WELL | <input checked="" type="checkbox"/> | NOTICE OF INTENTION TO PLUG WELL | |
| NOTICE OF INTENTION TO DEEPEN WELL | | | |

Hobbs, New Mexico

March 31, 1948

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Stanolind Oil and Gas Co. B. H. Turner Tr. 1 Well No. 29 in SW/4 of SW/4
Company or Operator Lease
of Sec. 34, T. 18-S, R. 38-E, N. M. P. M., Hobbs Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Total depth of this well is 4180'. The oil string is 8-5/8" casing set at 3975'. We propose to kill the well and pull the tubing. The well will then be deepened approximately 46' and a gamma ray neutron survey will be made. The 8-5/8" casing will be tested and perforated at a depth of approximately 3200' and cemented to the surface. A 5-1/2" liner will be run from 4215' to 3925' and cemented with approximately 100 sacks. A 5-1/2" string of casing will be run from the surface to the top of the liner. The liner will be perforated opposite the pay with 6 shots per foot. Tubing will be run with a hookwall packer and a side door choke and sweet oil will be placed in the annulus between the 5-1/2" and the tubing. The well will be acidized as is necessary.

Approved _____, 19____
except as follows:

Stanolind Oil and Gas Company
Company or Operator

By

Position

Field Supt.

Send communications regarding well to

Name

Address

OIL CONSERVATION COMMISSION,

By

Title