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State of New Mexico

rals and Natural Resources Department

Form C-103 Revised 1-1-89

Energy, I District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO. P.O.Box 2088 30-025-07572 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease FEE V DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) South Hobbs GSA Unit 1. Type of Well METT N OTHER 2. Name of Operator 8. Well No. Amoco Production Company (Room 18.108) 3. Address of operator 9. Pool name or Wildcat P.O. Box 3092, Houston, Texas 77253-3092 Hobbs Grayburg San Andres 4. Well Location 653 South Unit Letter Feet From The 633 Line and Feet From The West Line Section Range Township 185 38E NMPM Lea, NM County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3620' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. **CHANGE PLANS** PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. MIRUSU (1-24-94) X RTXIB X PTG X ESP EQPT X RIH X BIT X SCRAPER X TBG X TAG AT 4240 X POH X RIH X TBG OPEN ENDED TO 4219 X SPOT 2 SX SN X PU 40' TBG X WAIT 1 HR X TAG SN 4226' (14' FILL ) X SPOT 3 SX SN X WAIT 30 MIN X TAG AT 4212 (14' FILL) X SPOT 2 SX SN X WAIT 30 MIN X TAG AT 4204' (8' FILL) X POH X RIH X CIBP X TBG X SA 4200' X POH X RIH X PKR X TBG X PSA 3947' X LOAD X TST X 500 PSI X ESTB INJ RATE X PMP 30 BBLS IN PERFS X 4 BPM X 0 PRS. PSA 3747 X PMP 200 SX CLASS C 2% CACL X 2#/SX TUFF PLUG X TAIL X 200 SX .5% D-127(FL REDUCER) X 1-1/2% CACL X .2% DEFOAMER X DID NOT SQ X DISPLACE X PMP 150 SX CLASS C 2% CACL X 2#/SX TUFF PLUG X TAIL X 150M SX CLASS C X .5% D-127 X 1-1/2% CACL X .2% DEFOAMER X DID NOT SQ X OVER DISPLACE.EST INJ RATE 2 BPM X 30 PSI X PMP 100 SX CLASS H THICK-A-TROPIC (RFC) X 2% CACL X 2#/SX TUFF PLUG X DISPLACE DUE TO PMP TRUCK PROBLEMS X WAIT 3 HRS X CHANGE OUT TRUCK X PMP 200 SX CLASS H THICK-A-TROPIC X 2% CACL X 2#/SX TUFF PLUG X CAUGHT PRS X PMP 42 SX CLASS C X .5% D-127 X 1-1/2% CAC2 X .2% DEFOAMER X MAX SQ PRS 3000 PSI X REVERSE 45 SX CMT X REL PKR X PTG X 600' X PSA 3347 X TST PKR X 750 PSI X HELD 1000 PSI ON TBG X WOC. REL PKR X POH X RIH X 4-7/8" BIT X DCS X TBG X TAB CMT AT 3947' C DO CMT 3947' TO 4189' X FELL OUT OF CMT X 75% RETURNS X TAG CIBP 4200' (11' VOID) X DO CIBP X CO SN IN OH 4208-4241 X CIRC CLEAN X PTG. FIN POH X LD DCS X RIH X 3-1/8 GUN X PERF 4100-4207' X 4 JSPF X 90% PHASING X RIH X 5-1/2" HOWCO PPI PKR X 4' SPACING X ACD PERFS X 20% X ADDITIVES X 5350 GALS X 50 GAL/FT X MAX TRTP 3000 AVG TRTP 2500 X AIR 3 BPM X ISIP 1200. PKR SA 4200 X ACD OH (4207-4241') X 1700 GAL 20% X 3 STAGES X 500 GAL X 500# SALT X 600 GAL X 1000# SALT X 600 GAL X FLUSH X (150 PSI INCR X 2ND BLK) X MAX TRTP 150 X AVG TRTP 30 X AIR 4 BPM X ISIP REL PKR X POH X PU ESP EQPT X RIH X RBXIT X WELL PMP UP X 5 MIN X () PSI X RETURN TO PROD.RDMOSU (1-31-94). I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE \_ 02-09-94 TITLE \_\_\_ TYPE OR PRINT NAME Devina M. Prince TELEPHONE NO. (713) 366-7686 (This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON

\_\_ TITLE \_

DISTRICT I SURCEVISOR