

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 83210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-07572

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

South Hobbs (GSA) Unit

8. Well No.

6

9. Pool name or Wildcat

Hobbs Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

2. Name of Operator

Amoco Production Company

(Rm 17.182)

3. Address of operator

P.O. Box 3092,

Houston,

Texas

77253-3092

4. Well Location

Unit Letter

M

653

Feet From The

South

Line and

633

Feet From The

West

Line

Section

34

Township

18-S

Range

38-E

NMPM

Lea, NM

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3620'

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Reperf and Acidize Shut In Producer ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

1. MI. RUSU.

2. POH x RXPmpxTdg. Inspect x repair eqpt as needed.

3. Isolate squeezed perfs 3950-4005, 4014-4042 and establish injection rate. If cannot establish injection rate call engineer attempt to break down perfs x 500 gal 20% HCl.

4. If perfs, break down proceed with squeeze as follows:

a. Set cmt ret x 3950' to squeeze perfs 3950-4005, 4014-4042, 4050-4090, 4098-4207, FILL OPEN HOLE SO DON'T SQUEEZE.

b. Sq x lead of Class C x 2" CaCl x 2#/sx TuffPlug (200 sxs)

c. Follow x 150 sxs Class C cme x .5-.6" control fluid loss (D-127 x.2" Defoamer).

d. Volumes x are to be decided at Dowell test location as necessary. Not to be pumped over 2 bpm. Max Sq: PSI: 2000-2500 psi.

5. WOC. DO Cmt. CO Open hole

6. Test csg.

7. Perforate the following intervals at 4 3/8" x 90 or 120 degree phasing: 4100-4200'.

8. Add pay x 6000 gal 20% NE HCl containing 1 gal/1000 gal WA211 x 2 gal/1000 gal WA 212. Pump in 3 stages as follow:
1500 gal ACD
1000 # Rock Salt
1500 gal ACD
1500 # Rock Salt
2000 gal ACD

9. **Rock salt numbers approximate, pump until block seen. Flush to perfs x 75 bbls clean water.

10. Release Pkr x POH.

11. RIH x prod eqpt x return well to prod

12. Pump scale sq to inhibit scale formation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Devina M. Prince

TITLE Staff Assistant

DATE 12-02-93

TYPE OR PRINT NAME Devina M. Prince

TELEPHONE NO. (713) 366-7686

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY

DATE

DEC 09 1993