

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025- 07572

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 3092, Houston, TX 77253

4. Well Location

Unit Letter M : 653 Feet From The South Line and 633 Feet From The West Line

Section 34 Township 18-S Range 38-E NMPM Lea County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)

3620'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data.

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Squeeze casing leak

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed-work) SEE RULE 1103.

POH w/production tbg & equip. Inspect & repair equip as necessary.
RIH w/ retrievable bridge plug & set at approx. 4100' & cap w/10' sand.
Tag plug back depth at 4090'.
RIH w/cement retainer @ 3950' & squeeze interval 3950-4090 using 50 sx class C cmt mixed w/4#/sk tuff-plugg, followed by 50 sx class C neat cmt.
Tag top of cmt & drill-out 3950-4090 X test squeeze to 1000 psi. Pull RBP & check for fill.
Pull uphole and attempt to circulate cmt behind csg from approx. 2600' to surface.
Release pkr & POH.
Add 5 gals corrosion inhibitor (WA-5430) to casing prior to running ESP in hole.
RIH w/production equip. as pulled above & return well to prod.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kim A. Colvin

TITLE

Asst. Admin. Analyst

DATE

9/4/91

TYPE OR PRINT NAME

Kim. A. Colvin

TELEPHONE NO. 596-7686

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: