

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL ACT NO.
30-025- 07522

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name -

South Hobbs (GSA) Unit

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Amoco Production Company

8. Well No.

6

3. Address of Operator

P. O. Box 3092, Houston, TX 77253

9. Foot name or Wildcat

Hobbs Grayburg - San Andres

4. Well Location

Unit Letter M : 653 Feet From The South Line and 633 Feet From The West Line

Section 34 Township 18-S Range 38-E NMPM Lea County

10. Elevation (Show whether OP, RKB, RT, GR, etc.)

3620'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data.

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Squeeze Casing Leak ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RUSU 7/15/91

POH ESP equip. X RIH bit & scraper & tbq X tag @ 4241'. POH & RIH wire line & set CIBP @ 4095' X RIH w/pkr & tbq. Pkr set @ 3965' X load Backside X test 500 psi & establish injection rate 7 BPM X 300 psi X 25 Bbls X release pkr & POH. RIH w/cmt retainer & set @ 3964' & test & establish injection rate X 6 BPM X 500 psi X pump 50 sx class "C" 4# tuff-plug X 50 sx class "C" neat @ maximum squeeze pressure 2000 X 31 sx in formation X 13 sx csg X reversed out 56 sx X POH.

Ran tbq X 6 3.50" OD drill collars X 4.875" OD bit & tag cmt @ 3958'. Rigged up reverse unit & power swivel. Drilled out cmt from 3958' to cmt retainer set at 3964'. Drilled clean X prs tested to 1000 psi & held for 30 min. OK. Drilled out CIBP. Pulled tbq & tools.

RIH w/ production tbq & ESP equip.

RDSU 7/22/91

Returned to production

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim A. Colvin TITLE Asst. Admin. Analyst

DATE 8/13/91

TYPE OR PRINT NAME Kim. A. Colvin

713/
TELEPHONE NO. 596-7686

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: