

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO GELPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Amoco Production Company		8. Farm or Lease Name South Hobbs (GSA) Unit	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 6	
4. Location of Well UNIT LETTER <u>M</u> <u>653</u> FEET FROM THE <u>South</u> LINE AND <u>633</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Hobbs GSA	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>acidize</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 6-28-84. Pulled tubing and ran Howco pkr set at 4105'. Pumped 7600 gals 15% NE HCL gelled acid with additives and 400 lbs rock salt. Flushed with 30 bbls FW 2% KCL. Acid 4090'-4065' with 1250 gals 15% NE HCL with additives (one ft per 50 gals.) and flushed with 23 bbls FW. Pulled tubing and pkr and ran Mother Hubbard and seating nipple and tailpipe LA 4057'. Load tubing and tst pump. MOSU 7-1-84. Pmp tst aprox. 7 days. Last 24 hours pump 189 BO and 188 BW and 58 MCF. Well currently producing.

0+5-NMOCD,H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-BFC 1-Petro Lewi

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonita Cable TITLE Administrative Analyst DATE 7-20-84

APPROVED BY Oil & Gas Inspector TITLE DATE JUL 24 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 23 1984

O.C.O.
HUSB'S OFFICE