

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

MAR 15 1948

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS
 REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL
 REPORT ON RESULT OF TEST OF CASING SHUT-OFF
 REPORT ON RESULT OF PLUGGING OF WELL

CORRECTED

REPORT ON REPAIRING WELL

HOBBS OFFICE

REPORT ON PULLING OR OTHERWISE ALTERING CASING

REPORT ON DEEPENING WELL

February 18, 1948

Date

Hobbs, New Mexico

Place

OIL CONSERVATION COMMISSION,
 SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
 Stanolind Oil & Gas Co. B. H. Turner Tr. 2 Well No. 29 in the _____

Company or Operator

NW/4

of Sec. 34

Lease 18-S

R. 38-E

N. M. P. M.,

Hobbs

Field,

Lea

County.

The dates of this work were as follows: 1-12-48 2-18-48 Jan 8 19 48

Notice of intention to do the work was (was not) submitted on Form C-102 on _____

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED
 175' of 3" tubing with spiral oakum packer (4096') pulled. Well deepened from 175 to 4207. The 8-5/8" casing was perforated at 3200' and cemented with 100 sacks, perforated at 2700 and cemented with 100 sacks, perforated at 2661 and cemented with 100 sacks, perforated at 2575 and cemented with 150 sacks, perforated at 2550 and cemented with 300 sacks, and perforated at 1500 and cemented with 260 sacks at which time the cement circulated out at the surface. A 5 1/2" liner was set between 3084 and 4207 and cemented with 100 sacks. 5 1/2" casing was set on the liner and cemented with 650 sacks. Cement circulated out at the surface. The oil string was tested OK with 1000 psi (See Reverse side)

Witnessed by T.C. Harman
 Name

Stanolind Oil & Gas Co. Farm Boss

Company

Title

Subscribed and sworn before me this 10

I hereby swear or affirm that the information given above is true and correct.

day of March

19 48

Name

Joseph L. Henderson

Position

Field Supt.

Representing

Stanolind Oil & Gas Co.

Company or Operator

Box F; Hobbs, New Mexico

My commission expires

2-23-50

Address

Remarks:

Ray W. Harman

Name

OIL & GAS INSPECTOR

Title

APPROVED

Date

1948

The 5½" liner was perforated with 6 shots per foot from 4145-4171 and from 4180-4207. 4175' of 2" tubing was run in with packer set at 3905. The well flowed 168 BOPD on a 16/64" choke with a GOR of 1385.