

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

FEB 23 1948

HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

February 18, 1948

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
Stanolind Oil and Gas Company B. H. Turner Tr. 2 Well No. **29** in the _____
 Company or Operator _____ Lease **19-8** _____, R. **39-1**, N. M. P. M.,

NW/4

of Sec. **3**T. **19-8**R. **39-1**

County.

Hobbs

Field, **1-12-48 - 2-18-48**The dates of this work were as follows: **Jan 8** **48**

Notice of intention to do the work was (was not) submitted on Form C-102 on _____ 19 _____

and approval of the proposed plan was ~~(obtained)~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

4175' of 3" tubing with spiral oakum packer (4096') pulled. Well deepened from 4175 to 4207. The 8-5/8" casing was perforated at 5200' and cemented with 100 sacks, perforated at 2700 and cemented with 100 sacks, perforated at 2661 and cemented with 100 sacks, perforated at 2575 and cemented with 150 sacks, perforated at 2550 and cemented with 300 sacks, and perforated at 1500 and cemented with 260 sacks at which time the cement circulated out at the surface. A 5-1/2" liner was set between 3884 and 4207 and cemented with 100 sacks. 5-1/2" casing was set on the liner and cemented with 650 sacks. Cement circulated out at the surface. The oil string was tested OK with 1000 psi. (See reverse side)

Witnessed by **T. C. Harmon** **Stanolind Oil & Gas Company** **Farmboss**
 Name Company Title

Subscribed and sworn before me this **18**

I hereby swear or affirm that the information given above is true and correct.

day of **February**, 19 **48**Name **Ray G. Gentry**Position **Field Supt.**Representing **Stanolind Oil and Gas Co.**

Company or Operator

Box F, Hobbs, New Mexico

My commission expires **2-23-50**

Address

Remarks:

Ray G. Gentry
 Name
 Title

APPROVED
FEB 23 1948

Date

The 5-1/2" liner was perforated with 6 shots per foot from 4145-4171 and from 4180-4207. 4175' of 2" tubing was run in with packer set at 3905. The well flowed 168 BOPD on a 16/64" choke with a GOR of 1385.