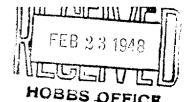
Form C-103

SERVATION COMMISSION



Sumbit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, results of shooting well, and other important operations, results of shooting well, and other important operations, results of shooting well, and other important operations. tic sig

ons, results of shooting well, results of test of catalogs on some standard of the sons, even though the work was witnessed by an agent of the sons, even though the work was witnessed by an agent of regreed and sworn to before a notary public. See additional in Indicate nature of re		ing of well, and other imperors on minor operations in les and Regulations of the	
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PORT ON BEGINNING DRILLING OPERA-	1 1	REPAIRING WELL	E
PORT ON RESULT OF SHOOTING OR CHEM- CAL TREATMENT OF WELL	REPORT ON ALTERIN	PULLING OR OTHERWIS G CASING	
PORT ON RESULT OF TEST OF CASING	REPORT ON I	DEEPENING WELL	
PORT ON RESULT OF PLUGGING OF WELL			
February 18,	1948	Hobbs, New Mex	
CONSERVATION COMMISSION, NTA FE, NEW MEXICO. Itlemen: Illowing is a report on the work done and the results ob anolind Oil and Gas Company B. H. Tur	otained under the hea	ding noted above at the	in the
Company or Operator	Lease /8	39− 13	
NW/4 of Sec. 3	, T		_, N. M. F. M., County.
Hobbs Field,	<u>-12-48 - 2-18-4</u>		48
DETAILED ACCOUNT OF WOR	cker (4096') pu	lled. Well deepened	i from 417
DETAILED ACCOUNT OF WOR 175' of 3" tubing with spiral cakum page 207. The 8-5/8" casing was perforated at 2700 and cemented with 100 sacks, perforated at 2575 and cemented with 15 sacks, and perforated at 1500 and cementated out at the surface. A 5-1/2" line with 100 sacks. 5-1/2" casing was set the surface. The oil	cker (4096') pu at 5200' and c rforaged at 266 0 sacks, perfor ted with 260 sa er was set betw on the liner en string was test stanolind 011 &	lled. Well deepened emented with 100 sad and cemented with ated at 2550 and cemented with een 3884 and 4207 and cemented with 650 and cemented with 650 and cemented with 650 are Company Farmb	100 sacks mented wit he cement nd cemente sacks. Ce . (See rev
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Date

The 5-1/2" liner was perforated with 6 shots per foot from 4145-4171 and from 4180-4207. 4175' of 2" tubing was run in with packer set at 3905. The well flowed 168 BOPD on a 16/64" choke with a GOR of 1385.