

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## MISCELLANEOUS NOTICES

JAN 12 1948

HOBBS OFFICE

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	X	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico

1/8/48

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

STANOLIND OIL &amp; GAS CO. TURNER TRACT 2

Well No. 29 in SW/4

Company or Operator

of Sec. 34, T. 18, R. 38, N. M. P. M., Hobbs Field.  
Lea County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Present total depth of this well is 4175' and 8-5/8" casing is set at 3985'. In order to eliminate hazards of corrosion we propose to pull the packer set at 4108' and deepen the well approximately 32'. The 8-5/8" casing will then be tested for leaks, perforated at lowest possible point, and cement circulated to the surface behind the 8-5/8" casing. A new string of 5 1/2" casing will be run to total depth and cemented through the open hole and into the 8-5/8" casing with approximately 75 sacks of cement. A radioactivity survey will be run and the 5 1/2" casing perforated in the pay section based on the radioactivity survey. The perforations will be acidized as necessary. Tubing will be run and a packer set above the perforations. The annular space between the tubing and 5 1/2" casing will be filled with sweet oil to inhibit further corrosion.

JAN 12 1948

Approved \_\_\_\_\_, 19\_\_\_\_  
except as follows:

OIL CONSERVATION COMMISSION,

By

*Roy Yarbrough*  
Title \_\_\_\_\_

STANOLIND OIL &amp; GAS CO.

Company or Operator

By

*Ralph L. Hendrickson*

Position

FIELD SUPT.

Send communications regarding well to

Name

RALPH L. HENDRICKSON

Address

BOX F

HOBBS, N.M.