

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations If State Land submit 6 Copies

....Depth Cleaned Out.....

of the Commission. Submit in QUINTUPLICATE. AREA 640 ACRES
LOCATE WELL CORRECTLY Moran Oil Producing & Drilling Corporation Hobbs (Company or Or SE (Lease) NE 18 38 Well No..... .. NMPM. Hobbs Lea 2485 East North Well is..... .line 34 FEE .. If State Land the Oil and Gas Lease No. is...... of Section..... 11-29-61 12-26-62 Blue Pacific Drilling Completed. Name of Drilling Contractor... Midland, Texas 3630 D F Elevation above sea level at Top of Tubing Head..... OIL SANDS OR ZONES No. 1, from. 4236 4250 No. 4, from..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. CASING RECORD WEIGHT PER FOOT NEW OR USED CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE 24 368 Reg 8 5/8 New 4236-40 ; 4303 4648-50 4 1/2 11.60 New Float MUDDING AND CEMENTING RECORD SIZE OF SIZE OF CASING WHERE SET NO. SACKS OF CEMENT METHOD MUD AMOUNT OF MUD USED 8 5/8 368 250 Plug 121 4 1/2 4303 500 Plug RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Acid 1000 gals. Acetic Acid Acid 1000 gals. Dowell XW Acid Frac w/40,000 gals. R.O. & 72.500# 4500-5000 PSI @ 15.9 BPM Flow 45 BOPD 22/64 Result of Production Stimulation

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other specia costs or deviation surveys were made, submit report ou separate sheet and attach hereto

TOOLS USED

Cable tools were used from	Rotary tools	s were us	sed from	0	feet t	4303	feet, a	nd from		feet to	feet
Part to Producing	Cable tools	were use	d from				-				
Part to Producing 1-10-62 DIL WELL: The production during the first 24 hours was barrels of liquid of which 100 % was coul; None % was coulding: % water; and % was reducent. A.P.I. Gravity 34 CAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure. By Length of Time Shut in. FLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Northwestern New Mexico 1695 T. Devonian. T. Gialano. T. Salt. 1790 T. Sillurian. T. Frene. T. Montoya. T. Sillurian. T. Montoya. T. Sillurian. T. Montoya. T. Sillurian. T. Frene. T. Montoya. T. Sephang. T. Salt. Andre. 4270 T. Gravity. T. Gravity. T. Gravity. T. San Andre. 4270 T. Gravity. T. T. T. Dakota. T. T. Dakota. T. T						PROI	DUCTION				
None			1-10	-62							
No. No.	Put to Prod	lucing			•••••	·					
Gravity. 34 Gravity. 34 Gravity. 34 Eaglid Hydrocarbon. Shut in Pressur. Ea.	OIL WELI	L: The	productio	n during the first 2	24 hou	urs was	······································	ba	rrels of liq	uid of which	100 % was
Gravity. 34 Gravity. 34 Gas Well: The production during the first 24 hours was		was	oil;	None %	was e	mulsion;	•	% water	r; and	% \	vas sediment. A.P.I.
Case											
Length of Time Shut in PEEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Nonthing	CAS WETT							MOD			
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Northwestern New Mostoo	Length of	Time Sh	ut in		•••••		••••				
T. Anhy	PLEAS	SE IND	ICATE B	ELOW FORMAT	ION	TOPS (IN CO	NFORMAN	CE WIT	H GEOGI	RAPHICAL SECTI	ON OF STATE):
Table											•
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T. 7 Rivers	B. Salt	••••••	2855	***************************************	T.	Montoya		***************************************	Т.	Farmington	
Queen	1. 1 ates					•					•
Grayburg			26/.5				•	•	-		
T. San Andres 4270			4010			•					
Glorida	•	dres	4270								
T. Tubbs		a									
T. Abo	T. Drinka	rd		•••••	T.	******************************	••••		т.	Penn	•••••
T.					T.	***************************************		•	т.	***************************************	
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.
1-22-62
Company or Operator Moran Oil Prod. & Drlg. Corpidress Box 1718, Hobbs, N. M.
Name Position or Title Operator
(Date)