

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
811 S. 1st Street, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-07575
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit: Agreement Name	SOUTH HOBBS (G/SA) UNIT
8. Well No.	001
9. Pool name or Wildcat	HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)	
1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR (SHUT IN)
2. Name of Operator	OCCIDENTAL PERMIAN LTD.
3. Address of Operator	1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200
4. Well Location	Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The WEST Line Section 34 Township 18S Range 38E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT GR, etc.)	3630' GL

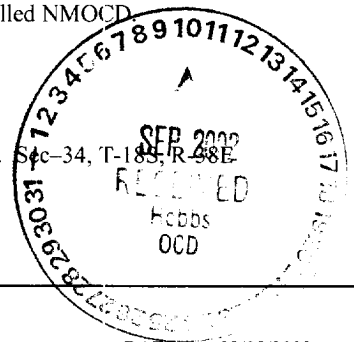
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG & ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

Well is a TA'd well. CIBP set @4050'. Spot 35 sxs cmt on CIBP @3997'. Tag TOC @3997'.  
Circ Mud Gel from 3997' to 3925'. Spot cmt from 3925' to 3772'. Top of 5" liner @3872'.  
Circ Mud Gel from 3772' to 2650'. Spot cmt from 2650' to 2494'. Bot of Anhy @2600'.  
Circ Mud Gel from 2497' to 1700'. Spot cmt from 1700' to 1550'. Top of Anhy @1600'. Bot of 10-3/4" csg @1647'.  
Circ Mud Gel from 1550' to 275'. Tag cmt @1550'.  
Perf Sqz holes @275'. Could not get inj rate. Called NMOCD. Perf Sqz holes @201'. Could not get inj rate. Called NMOCD.  
Spot cmt from 275' to surface.  
Cut off wellhead and install dry hole marker.  
RDPU. Clean Location.

Install dry hole marker 4' below ground level due to in town location. SHU 001, UL - D, 660 FNL, 660 FWL. Sec-34, T-18S, R-38E

Rig Up Date: 08/28/2002  
Rig Down Date: 08/30/2002



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR. ENGR. TECH DATE 09/08/2002  
TYPE OR PRINT NAME Robert Gilbert TELEPHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY Johnny Robinson TITLE COMPLIANCE OFFICER DATE DEC 10 2002  
CONDITIONS OF APPROVAL IF ANY: GW